

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION ~~State~~ Geology ACO-1 WELL HISTORY

WICHITA BRANCH

Compt. P?

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186

EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc.

API NO. 15-121-24,049

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD n/a

** CONTACT PERSON Terry Brown and/or John Gramlich

PROD. FORMATION n/a

PHONE (816) 444-2353

PURCHASER Total Petroleum, Inc.

LEASE Robert West

ADDRESS 6701 North Broadway

WELL NO. 14-82 3786 FSL: 4101 FGI

Oklahoma City, Oklahoma 73116

WELL LOCATION NE 1/4 SW NW - 1000

DRILLING C & R Drilling, Inc.

1485 Ft. from north Line and

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440

1155 Ft. from west Line of

Kansas City, Missouri 64114

the NW (Qtr.) SEC 35 TWP 15 RGE 21 (E) (XX)

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 724

PBSD n/a

SPUD DATE 12/15/82 DATE COMPLETED 1/25/83

ELEV: GR n/a DF n/a KB n/a

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 11 DV Tool Used? n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Bwls of Gel Water		
60 sacks sand		675.0 - 682.0
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/26/83	pumping	30
Estimated Production - I.P.	Oil	Gas
1	none	10 %
Disposition of gas (vented, used on lease or sold)	Perforations	21
used on lease		

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sterling Development Co Inc LEASE Robert West 14-82 SEC. 35 TWP. 15 RGE. 21 (W)X

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
☒ Check if no Drill Stem Tests Run.					
clay and soil		0	11		
lime		11	34		
shale		34	41		
lime		41	50		
shale		50	57		
lime		57	74		
shale		74	80		
lime		80	82		
shale		82	111		
lime		111	128		
shale		128	210		
lime		210	232		
shale		232	258		
lime		258	264		
shale		264	301		
lime		301	304		
shale		304	318		
lime		318	344		
shale		344	350		
lime		350	376		
shale		376	379		
lime		379	382		
shale		382	386		
lime		386	391		
shale		391	557		
lime		557	563		
shale		563	594		
lime		594	601		
shale		601	616		
lime					
oil sand			674		724

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	11	Portland	5	none
Production	5 1/4	2-3/8	3/75	722	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	675.0 - 682.0
Size	Setting depth	Pecker set at			