

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

IND

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2961 FSL and 3735 FEL
SW SE NW
KCC Record

Operator: License # 32218
Name: T. D. R. Construction, Inc.
Address: 1207 N. 1st St. East
City/State/Zip: Louisburg, Kansas 66053
Purchaser: GMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-8-04 9-10-04 11-10-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25013-00-00
County: Franklin
SE-SW-SE-NW Sec. 32 Twp. 15 S. R. 21 East West
2805 feet from (S) N (circle one) Line of Section
3480 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Coons Well #: 24
Field Name: Paola- Antoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 765' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to 0 w/ 3 sx cmt.

Drilling Fluid Management Plan Alt #2 RGR 7/03/07
(Data must be collected from the Reserve Pit)

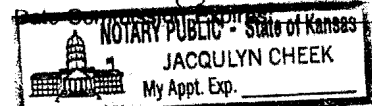
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Town
Title: Agent Date: 11-18-04
Subscribed and sworn to before me this 18th day of November
2004
Notary Public: Jacquelyn Cheek
9-12-05



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 22 2004
KCC WICHITA

Operator Name: T.D.R. Construction, Inc. Lease Name: Coons **JAN 19 24**

Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9	6 1/2		21	Portland	3	
Completion	5/58	2 7/8		757.5	Portland	79	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

TOWN OIL COMPANY

"drilling and production"

913-204-2126

Paula, Kansas 66071

WELL: COONS # 24

LEASE OWNER: T.D.R. CONSTRUCTION, INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	soil	5
10	clay	15
2	shale	17
2	shale & gravel	19
20	shale	39
29	lime	68
2	shale	70
6	slate	76
10	lime	86
5	shale	91
17	lime	108
13	shale	121
8	sandy shale	129
18	shale	147
17	lime	164
5	sand	169
76	shale	245
25	lime	270
2	slate	272
8	shale	280
2	red bed	282
7	lime	289
25	shale	314
3	lime	317
21	shale	338
3	lime	341
13	shale	354
24	lime	378
2	slate	380
23	lime	405
5	shale & slate	410
4	lime	414
3	shale & slate	417
7	lime	424
127	shale	551
6	sandy shale	557
3	lime	560
22	shale	582
8	sandy shale	590
7	shale	597
11	lime	608
2	slate	610
13	shale	623
2	lime	625
19	shale	644
3	lime	647

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 KCC WICHITA

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Paola, Kansas 66071

WELL: COONS # 24

LEASE OWNER: T.D.R. CONSTRUCTION, INC.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
12	shale & slate	659
6	lime	665
15	shale	680
3	slate	683
2	lime	685
9	shale	694
3	lime & shale	697
6	shale	703
2	sandy lime	705
3	broken sand	708
12	sand	720
45	shale	765 TD

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ECL 2-2-2004
KCC WICHITA