

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8509
Name Evans Energy Development, Inc.
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Purchaser.....

Operator Contact Person Liz Reusch
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development, Inc.

Wellsite Geologist N/A
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-17-86... 3-17-86... 3-17-86...
Spud Date Date Reached TD Completion Date
856' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 20.2' feet depth to TD w/ 4" SX cmt

API NO. 15-091-21,743
County Johnson
SW NE NW Sec. 10 Twp. 15 Rge. 22 East West

4200 Ft North from Southeast Corner of Section
3640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

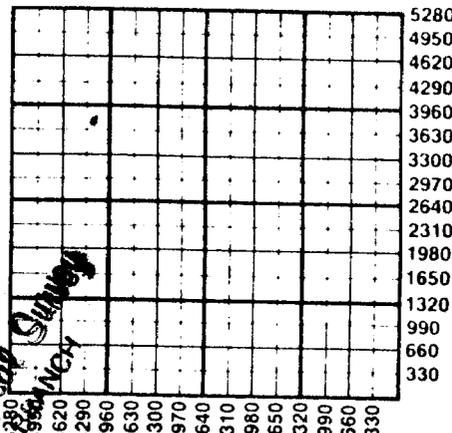
Lease Name Middleton Well # 3

Field Name Edgerton

Producing Formation.....

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: N/A Disposal Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elizabeth R. Evans
Title Operator Date 3-24-86

Subscribed and sworn to before me this 24 day of March 1986
Notary Public Elizabeth Reusch
Date Commission Expires 11-4-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10 Twp. 15 Rge. 22E

SIDE TWO

Operator Name Evans Energy Development, Inc Lease Name Middletown Well # 3

Sec. 10 Twp. 15 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name		Top	Bottom
Soil & Clay	9	Shale	314	Lime	595
Lime	26	Lime	329	Shale	612
Shale	50	Slate	428	Sand	631
Lime	85	Sandy Shale	431	Broken Sand	635
Shale	130	Sand	437	Sandy Shale	643
Lime	136	Shale	484	Shale	653
Shale	155	Sand	487	Lime	657
Lime	170	Shale	513	Shale	674
Shale	194	Lime	519	Sand	680
Lime	198	Shale	522	Shale	811
Shale	202	Lime	531	Broken Sand	814
Lime	211	Shale	537	Shale	844
Shale	258	Lime	542	Sand	847
Lime	260	Shale	549	Broken Sand	849
Shale	262	Lime	554	Sand	850
Lime	266	Shale	557	Broken Sand	853
Shale	270	Sand	562	Shale	856
Lime	283	Shale	567		
Shale	289	Limey Sand	575		
Lime	311	Shale	589		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6"		20.2	Portland	4	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
Dry Hole	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled