

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8369
Name Dale George/Wm. Voigts
Address 32175 W. 183rd St.
City/State/Zip Gardner, Ks. 66030

Purchaser Amoco

Operator Contact Person Wm. Voigts, Jr.
Phone 913-884-7753

Contractor: License # 9545
Name K.O. Drilling

Wellsite Geologist none
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-30-84 11-30-84 1-16-85
Spud Date Date Reached TD Completion Date

910' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 21 feet depth to top 5 SX cmt
Cement Company Name K.O. Drilling
Invoice #

API NO. 15-091-21,422
County Johnson
NW Sec. 4 Twp. 15 Rge. 22 X East West

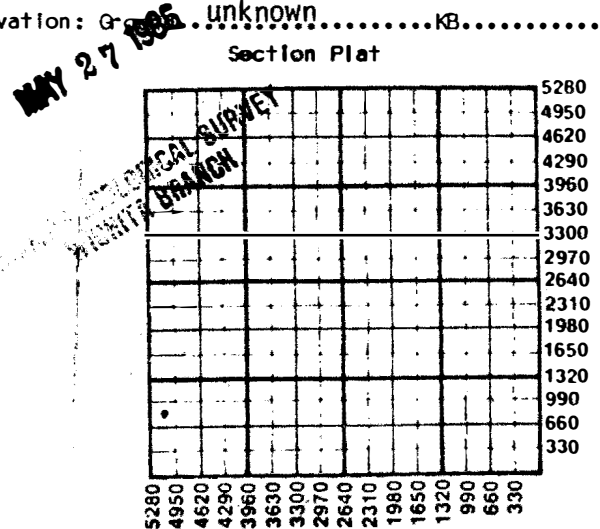
5105 Ft North from Southeast Corner of Section
700 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kurtz Well # 1

Field Name Gardner

Producing Formation Bartlesville

Elevation: G 1985 unknown KB



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dale George/ Wm. Voigts Lease Name Kurtz Well # 1

Sec. 4 Twp. 15 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil & Clay	13	Lime	711
Lime	31	Coal	714
Shale	51	Shale	803
Lime	80	Sandy Lime	805
Shale	116	Sand	813
Lime	123	Sand	820
Shale	145	Shale	830
Lime	154	Coal	833
Shale	162		
Lime	171		
Shale	191		
Lime	208		
Shale	257		
Lime	332		
Shale	502		
Lime	534		
Shale	548		
Lime	582		
Red Bed	586		
Sandy Shale	709		

Estimated Production
 Per 24 Hours

Oil	Gas	Water	Gas-Oil
1 Bbls	trace MCF	5% Bbls	

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed ☐ Commingled Ratio

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type Per Add	CFPB	19
Surface	9"	7"		21'	Portland	5			
Production	5 1/4"	2 7/8"		910'	Portland	96			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze (Amount and Kind of Material Used)
4.2	809.0 - 814.0	120 bbls water gel 40 sk sand 809.0-814.0

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	884"			
Date of First Production	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)				