

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8653  
name Petroleum Technologies, Inc.  
address 4005 E. Kellogg  
City/State/Zip Wichita, KS 67218

Operator Contact Person Grant B. Gardner  
Phone (316) 687-9963

Contractor: license # 9003  
name Central Plains Oil and Gas

Wellsite Geologist N/A  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-9-84 8-11-84 9-18-84  
Date Date Reached TD Completion Date

960 930  
Total Depth PBD

Length of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 20 feet depth to surface w/ 4 SX cmt

API NO. 15-091-21,278  
County Johnson  
C. NW SE NE NW Sec 5 Twp 15S Rge 22 East West

4455 Ft North from Southeast Corner of Section  
3135 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

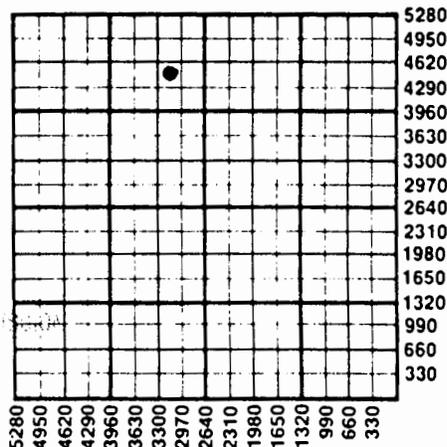
Lease Name Gillespie Well# 5-14

Field Name N/A

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

**SIDE TWO**

Operator Name Petroleum Technologies, Inc. Lease Name Gillespie Well# 5-14 SEC 5 TWP. 15S RGE. 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

Driller's Log Attached

<b>TUBING RECORD</b> size <u>2 3/8</u> set at <u>820</u> packer at _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production _____	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours <span style="font-size: 2em;">▶</span>	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

Bartlesville

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12½	7	14	20	Thixotropic	4	N/A
Production	6½	4½	9	930	Thixotropic	110	N/A

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	828 to 831	100 gal. acid 4000# sand frac	

GILLESPIE 5-14

5-15-22E

DRILLERS LOG

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
1	Dirt	1
2	Lime	3
2	Clay	5
17	Lime	22
6	Shale	28
11	Lime	39
7	Shale	46
22	Lime	68
33	Shale	81
25	Lime	106 W/Shale Streaks
40	Shale	146 W/Lime Streaks
10	Lime	156
23	Shale	179 W/Lime Streaks
9	Lime	188
5	Shale	193
12	Lime	204
16	Shale	220
20	Lime	240
47	Shale	287 W/Lime Streaks
85	Lime	372 W/Shale Streaks
165	Shale	535 W/Sand Streaks
6	Lime	541
6	Shale	547
2	Coal	549
7	Shale	556
7	Lime	563
17	Shale	580
4	Lime	584
3	Shale	587
12	Lime	599
11	Shale	610
10	Red Bed	620
3	Coal	623
4	Shale	627
3	Lime	630
3	Shale	635
7	Sand	642 Good Sand No Show
10	Shale	652
27	Sandy Shale	679
3	Lime	682
20	Shale	702
4	Sand	706
24	Shale	730
3	Coal	733
39	Shale	772
2	Sand	774

OCT 25 1984

RECEIVED  
STATE GEOLOGICAL COMMISSION

OCT 24 1984

CONSERVATION DIVISION  
MONTANA DEPARTMENT OF GEOLOGY

State Geological Survey

GILLESPIE 5-14

5-15-222

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-2-

THICKNESS

FORMATION

DEPTH

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
57	Shale	825 W/Lime & Coal Streaks
3	Lime	828
4	Oil Sand	832
18	Shale	860
3	Lime	863
48	Shale	915
3	Coal	918
52	Shale	960 W/Lime & Sand Streaks

OCT 25 1984

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE GEOLOGICAL SURVEY COMMISSION  
OCT 24 1984  
GILLESPIE 5-14