

TYPE

AFFIDAVIT OF COMPLETION FORM

5-15-22E

ACO-1 WELL HISTORY

Compt. _____

312 FSL and 1602 FEL

SE SW SE

KCC Record

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey

LICENSE # 5115 EXPIRATION DATE 6-30-83

OPERATOR Reese Exploration, Inc. API NO. 15-091-20,595

ADDRESS Box 11598 COUNTY Johnson

Kansas City, Mo. 64138 FIELD _____

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel
PHONE 816-356-1970

PURCHASER Shut-in LEASE Mankin

ADDRESS _____ WELL NO. 1-82

WELL LOCATION SE/4

DRILLING McGown Drilling 330 Ft. from S Line and

CONTRACTOR Mound City, Ks. 1650 Ft. from E Line of

ADDRESS _____ the SE/4 (E) SEC 5 TWP 15 RGE22 (E) XXX

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 885 ' PBTD n/a

SPUD DATE 1-29-82 DATE COMPLETED 2-3-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration, Inc. LEASE Mankin SEC. 5 TWP. 15 RGE 22 (E) (H) (H) XXXX

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-82

Show all important zones of porosity and contents thereof; cored intervals, and all well-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Shale	0	58		
lime	27	85		
shale	17	102		
sandy shale	24	126		
lime	8	134		
shale	14	148		
lime w/shale streaks	61	209		
shale	31	240		
lime	6	246		
shale	10	256		
lime w/shale breaks	75	331		
shale	159	490		
sandy shale	15	505		
lime w/shale breaks	165	670		
Core #1	5	675		
shale	30	705		
lime	90	795		
Core #2	16	811		
lime w/shale streaks	74	885		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Gelled Water - 80 sacks sand				794 - 800'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
No production to date					
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	19	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4	6-5/8		50'	portland	10	none
casing		2-7/8		868	"	148	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3-1/8	794-800'

TUBING RECORD

Size	Setting depth	Packer set at			