

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # 03635
Name ..... August Schmidt
Address ..... Route 1 Box 73
City/State/Zip ..... Edgerton, Kansas 6
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Purchaser.....Enron.....

Operator Contact Person August Schmidt
Phone 913 882-6559

Contractor: License # ...5335.....
NameHawkeye Drilling.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

<u>X</u> Oil	SWD	Temp Abd
Gas	Inj	Delayed Comp.
Dry	Other (Core, Water Supply etc)	

If ~~OWO~~OWO: old well info as follows:

Operator KAL
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

6-10-87 6-12-87 8-20-87
.....
Spud Date Date Reached TD Completion Date

950
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....20.....feet
Multiple Stage Cementing Collar Used? ___ Yes X No
 If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....932.....feet depth to.....0.....w/.....160.....SX cmt.
Cement Company Name Consolidated oil Well
Invoice #

APL NO. 15-091-21,844

County.....Johnson.....

...N. W¹/₂ SE. Sec. 5.... Twp. 15... Rge. 22.... X East
West

..1350... Ft North from Southeast Corner of Section
..1550... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

21 Lease Name.....August Schmidt.....Well #.....1.....

Field Name.....Paola-Rantoul.....

Producing Formation. Bartlesville.....

Elevation: Ground.....N/A.....KB.....

Section Plat

[illegible]

WICHITA BRANCH WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner					
(Stream, pond etc).....Ft West from Southeast Corner					
Sec	Twp	Rge	East	West	

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X Michael Schmidt

Title Operator Date 11-29-88

Subscribed and sworn to before me this 29th day of November, 1932...

Notary Public.....*Brenda J. Vickers*.....

Date Commission Expires.....August 26, 1989.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

<u> </u> KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u> </u> KGS	<u> </u> Plug	<u> </u> Other
		(Specify)

Operator Name August J. Schmidt Lease Name August Schmidt Well # 1Sec. 5 Twp. 15 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Log attached		
Sand	849	856
Sand	858	870
TD		950

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4		20	Common	2	None
Production	5 1/2	2 7/8		932	Common	170	50-50 Poz.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	863-873		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1 inch	890			

Date of First Production	Producing Method
8-20-88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	MCF	Bbls	CFPB	24

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

5-15-22E
936.30

Lease Schmidt
Well # #1 6-10-87
Elevation 15-091-21,844

1 2 3 4 5 6 7 8 9 10
H H H H H H H H H H

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	Clay	18		10	Shale	671	
4	Lime	22		1	Lime	672	
11	Shale	33		4	Shale	676	
3	Lime	36		4	Lime	680	
4	Shale	40		4	Shale	684	
13	Lime	53		3	Lime	687	
7	Shale	60		10	Shale	697	
9	Lime	69		1	Lime	708	
8	Shale	77		19	Shale	727	
20	Lime	97		12	Lime	739	
21	Shale	118		17	Shale	756	
31	Lime	149		1	Lime	757	
8	Shale	157		19	Shale	776	
4	Lime	161		2	Lime	778	
24	Shale	185		22	Shale	800	
10	Lime	195		2	Lime	802	
19	Shale	214		28	Shale	830	
8	Lime	222		1	Lime	831	
7	Shale	229		9	Shale	840	
17	Lime	246		7	Shale	847	
19	Shale	265		2	Lime	849	
9	Lime	274		12	Shale	861	
2	Shale	276		20	Shale	881	
9	Lime	285					
35	Shale	320					
2	Lime	322					
11	Shale	333					
30	Lime	363					
5	Shale	368					
17	Lime	385					
4	Shale	389					
21	Lime	410					
158	Shale	568					
7	Lime	575					
17	Shale	592					
9	Lime	601					
1	Shale	602					
4	Lime	606					
5	Shale	611					
4	Lime	615					
5	Shale	620					
2	Lime	622					
12	Shale	634					
14	Lime	648					
5	Shale	653					
12	Lime	665					
16	Shale	681					
1	Lime	682					

RECEIVED
STATE CORPORATION COMMISSION

DEC 1 1983

CONSERVATION DIVISION
Wichita, Kansas

Shale

Shale

2 3/4 pipe

936.30