

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

NE NW SW
2447 FSL
4207 FEL - KCCSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 31847Name: Bradley Oil CompanyAddress PO Box 770109City/State/Zip Okla. City, OK 73177Purchaser: Crude Marketing Inc.Operator Contact Person: Bradd SchwartzPhone (405) 751-9146Contractor: Name: Town Oil CoLicense: 6142Wellsite Geologist: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 091228290000County JohnsonNE SW SE Sec. 5 Twp. 5 Rge. 22 E W945 Feet from S/N (circle one) Line of Section1709 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

August Schmidt - KCC 2010

Lease Name Schmidt Well # 5Field Name unknownProducing Formation BartlesvilleElevation: Ground n/a KB _____Total Depth 886 PBDT _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-117 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bradd SchwartzTitle President Date 2-6-98Subscribed and sworn to before me this 6 day of February, 1998Notary Public Julia Bluff STATE COMMISSIONERDate Commission Expires 4-6-98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ SWD/Rep
☐ Plug☒ NGPA
☐ Other
(Specify)

FEB 10 1998

CONNECTION DIVISION
WICHITA, KANSAS

Form ACO-1 (7-91)