

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # 03635
Name August Schmidt
Address Route 1 Box 73
City/State/Zip Edgerton, Kansas 66021

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Purchaser.....Enron
.....

Operator Contact Person August Schmidt.....
Phone913.882-6559.....

Contractor License # 5335
Name Hawkeye Drilling

Wellsite Geologist.....
Phone.....

Designate Type of Completion **STATE**
X New Well Re-Entry Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply	CON

If ~~OWN~~O: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

.....5-10-88..... 5-12-88..... 6-8-88.....

Spud Date Date Reached TD Completion Date

.....940.....

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
 Multiple Stage Cementing Collar Used? Yes X No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt
 Cement Company Name
 Invoice #

API NO. 15-09121957.....

County.....Johnson.....
N.....W $\frac{1}{2}$SE.....Sec.5.....Twp.15.....Rge.22.....X East
West

1350
..... Ft North from Southeast Corner of Section
1950
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....August Schmidt.....Well #.....2.....

Field Name.....Paola-Rantoul.....

Producing Formation.....Bartlesville.....

Elevation: Ground.....N/A.....KB.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit GP-4 form with all plugged wells. Submit GP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X. *[Signature]*

Title Operated Date 11-29-88

Subscribed and sworn to before me this 29th day of November
19.. 88..

Notary Public.....*Brenda T. Vickers*.....

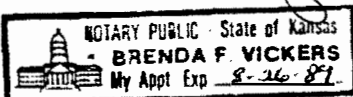
Date Commission Expires.... August 26, 1989.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

<u> </u> KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u>✓</u> KGS	<u> </u> Plug	<u> </u> Other
		(Specify)



Operator Name August Schmidt Lease Name August Schmidt Well # 2Sec 5 Twp 15 Rge 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Sand	843	865
TD		940

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JUL 10 1988
NORTH DAKOTA
STATE

AMERICAN
OIL & GAS

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/2		20	Common	2	None
Production	5 1/2	2 7/8		890	Common	160	50-50 Poz
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	850-865						
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 1 inch		Set At 890		Packer at			
Date of First Production 6-8-88		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)					
Estimated Production Per 24 Hours		Oil 1 Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio		Gravity 24

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Coning

Well #2

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

5-15-22E

PIPE #
903 pipe
Drill Log

Lease August Schmidt
Well # 2 5-10-88
Elevation 15-491 - 21,957

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	Clay	18		10	Shale	674	
6	Lime	24		1	Lime	680	
7	Shale	31		4	Shale	684	
12	Lime	43		1	Lime	685	
8	Shale	51		4	Shale	689	
10	Lime	61		3	Lime	692	
3	Shale	64		10	Shale	702	
24	Lime	88		1	Lime	703	
21	Shale	109		14	Shale	717	
31	Lime	140		2	Lime	719	
8	Shale	148		10	Shale	729	
4	Lime	152		1	Lime	730	
21	Shale	173		41	Shale	771	
10	Lime	183		2	Lime	773	
14	Shale	197		32	Shale	805	
8	Lime	205		2	Lime	807	
7	Shale	212		1903	Shale	826	
10	Lime	222		1	Lime	827	
17	Shale	239		3	SAND	830	Head
5	Lime	244			CORE		
2	Shale	246		1.01	Shale	831	
9	Lime	255		1.45	"	832	
35	Shale	290		1.11	"	833	
2	Lime	292		2.01	"	835	
11	Shale	303		2.14	"	837	
30	Lime	333		.45	SAND	838	
5	Shale	338		.43		839	
17	Lime	355		.11		840	
7	Shale	362		.14		841	
20	Lime	382		.09		842	
3	Shale	385		.04		843	
3	Lime	388		.05		844	
158	Shale	546		.04		845	
9	Lime	555		.04		846	
17	Shale	572		.07		847	
9	Lime	581		5	SAND	852	
1	Shale	582		25	Shale	877	
4	Lime	586					
6	Shale	592					
4	Lime	600					
5	Shale	605					
2	Lime	607					
12	Shale	619					
16	Lime	635					
5	Shale	640					
12	Lime	652					
16	Shale	668					
1	Lime	669					

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas