

AMENDED

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SW SW NW
2797 FSL and 5036 FEL
KCC

Form ACO-1
September 1990
Form Must Be Typed

SEP 19 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

KCC WICHITA
31847

Operator License # _____
Name: Bradley Oil Company
Address: PO Box 770109
City/State/Zip: Oklahoma City, OK 73177
Purchaser: Plains Marketing, Inc
Operator Contact Person: Bradd Schwartz
Phone: (405) 751-9146
Contractor Name: Town Oil Company
License: 6142
Website Geologist: _____

API No. 15 - 15091229370000
County: Johnson
NW Sec. 5 Twp. 15 S. R. 22 East West
170 feet from (S) N (circle one) Line of Section
170 feet from E (N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Schmidt North Well #: 1
Field Name: Paola-Rantoul

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ at ormt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 11/10/01 JB
(Date must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

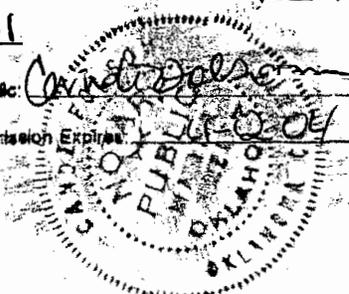
4/28/01 4/30/01 8/1/01
Spud Date or Recombination Date Date Reached TD Completion Date or Recombination Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd Schwartz
Title: President Date: 8-10-01
Subscribed and sworn to before me this 10 day of August 2001
Notary Public: Carol J. Gelsom
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ILOG



Side Two

Operator Name: Bradley Oil Co Lessee Name: Schmidt North Well #: 1
 Sec 5 Twp. 15 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top, Depth and Datum)	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	841
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached copy	
List All E. Logs Run			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/4		20	Portland	3	
completion	5 5/8	2 7/8		872	Portland	130	50/50 poz
							130 BKCC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORMANCE RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	848-853	frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Entry:	Producing Method
9/24/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5 bopd				

Disposition of Gas: Vented Sold Used on Lease *(if vented, Submit ACD-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Concreted Other (Specify): _____

Production Interval: _____

TOWN OIL COMPANY

"Drilling and Production"

013-284-2128

Route 4
Holt, Kansas 66011

RECEIVED

WELL: #1
FARM: SCHMIDT NORTH
JOHNSON COUNTY, KANSAS
LEASE OWNER: BRADLEY OIL COMPANY

SEP 19 2001

KCC WICHITA

Well Log

Thickness of Strata	Formation	Total Depth
22	soil & clay	22
6	clay & gravel	28
22	lime	50
5	shale & slate	55
10	lime	65
6	shale	71
24	lime	95
15	shale	110
26	lime	136
20	shale	156
16	sand	172
7	shale	179
8	lime	187
21	shale	208
8	lime	216
8	shale	224
9	lime	233
18	shale	251
18	lime	269
35	shale	304
1	lime	305
10	shale	315
25	lime	340
6	shale & slate	346
23	lime	369
4	shale & slate	373
4	lime	377
3	shale & slate	380
7	lime	387
8	shale shells	395
25	shale	420
5	sandy shale	425
7	sand	432
61	shale	493
9	sand	502
58	shale	560
5	lime	565
3	slate	568
2	lime	570
10	shale	580
8	lime	588
15	shale	603
8	lime	607
11	shale shells	618
3	lime	621
3		

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KCC WICHITA

WELL: #1
 LEASE: SCHMIDT NORTH

LEASE OWNER: BRADLEY OIL COMPANY

WELL LOG (cont'd)

Thickness of Strata	Formation	Total Depth
22	shale dk	643
2	lime	645
3	shale	648
2	lime	650
7	shale	657
8	sandy shale	665
60	shale	725
5	sand	730
21	shale	751
4	lime	755
12	shale	767
3	slate	770
11	shale	781
8	sandy shale	789
30	sandy shells	819
2	slate	821
20	shale	841
.5	sandy lime	841.5
3.5	sand	845
4	sand	849
3	sandy shale	852
48	shale	900 T.D.