

SW SW NW
2796 FSL and 4599
FEL
KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY
COPY

Operator License # 31847
Name: Bradley Oil Company
Address: PO Box 770109
City/State/Zip: Oklahoma City, OK 73177
Purchaser: Plains Marketing, INC
Operator Contact Person: Bradd Schwartz
Phone: (405) 751-9146
Contractor Name: Town Oil Company
License: 6142

Wellbore Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry, Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Cemented Docket No. _____

☐ Dual Completion Docket No. _____

☐ Other (SWD or Enhr?) Docket No. _____

5/14/01 5/16/01 8/1/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15091229380000

County: Johnson

NW Sec. 5 Twp. 15 S. R. 22 ☒ East ☐ West
170 feet from S / N (circle one) Line of Section

530 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schmidt North Well #: 2

Field Name: Paola-Rantoul

Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: _____

Total Depth: 900 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ as amt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite.

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd a Self

Title: President Date: 8-10-01

Subscribed and sworn to before me this 10 day of August

2001

Notary Public: Cemal Johnson

Date Commission Expires: 4-12-04

KCC Office Use ONLY

Letter of Confidentiality Attached

If Serialized, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UGC Distribution

IOG



RECEIVED

AUG 16 2001

KCC WICHITA

Side Two

Operator Name: Bradley Oil Company Lease Name: Schmidt North Well #: 2
 Sec. 5 Twp. 15 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run

☐ Log Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

see attached copy

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/4		20	Portland	3	
completion	5 5/8	2 7/8		872	portland	118	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	854-859		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
unk		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mol.	Water Bbls.	Gas-Oil Ratio	Gravity	
	unk					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Ventured ☐ Solid ☐ Used on Lease (if vented, Sumit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Quality Comp. ☐ Cemented	
	☐ Other (Specify):	