

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NW NW SW  
2643 FSL and 4812 FEL  
KCC

Form ACO-1  
September 1999  
Form Must Be Typed

*Paul*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 31847  
Name: Bradley Oil Company  
Address: PO Box 770109  
City/State/Zip: Okla. City, OK 73177  
Purchaser: Plains Marketing, Inc.  
Operator Contact Person: Bradd Schwartz  
Phone: (405) 751-9146  
Contractor Name: Town Oil Company  
License: 6142

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/8/01    5/10/01    8/1/01  
Spud Date or    Date Reached TD    Completion Date or  
Resumption Date             Resumption Date

API No. 16 - 15091229390000  
County: Johnson  
NW Sec. 5 Twp. 15 S. R22  East  West  
5 feet from (8) N (circle one) Line of Section  
335 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schmidt North Well #: I-1  
Field Name: Paola-Rantoul  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 900 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ss cont.

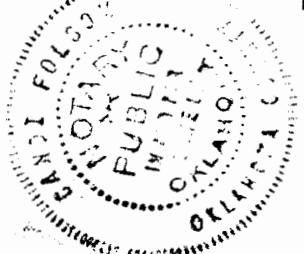
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, resumption, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd a Schif  
Title: President Date: 8/10/01  
Subscribed and sworn to before me this 10 day of August  
Notary Public: Comeli Johnson  
Date Commission Expires: 4-12-04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 LIC Distributed



RECEIVED  
AUG 16 2001  
KCC WICHITA

Side Two

Operator Name: Bradley Oil Company Lease Name: Schmidt North Well #: I-1  
 Sec. 5 Twp. 15 S. R22  East  West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attachments

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc:							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/4		20	Portland	3	
completion	5 5/8	2 7/8		875	Portland	110	pox 50/50

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	852-857		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Entr. unk Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. unk Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Ventred  Sold  Used on Lease (if ventred, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify): \_\_\_\_\_