

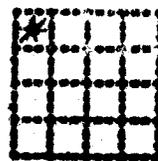
WILSON ET AL.
Fraser No. 1.

SEC. 12 T. 15 R. 22E.
~~CNW-NW~~ SE NW NW

CORRECTED LOG.

Total Depth. 1039 P.B. 670
Comm. 1-29-28 Comp 2-11-28
Shot or Treated.
Contractor.
Issued 2-17-40

County Johnson.



CASING

8 1/4" 610'
65/8" 875'

Elevation. 1075, L.S.

Production. 804,000 Gas.

Figures Indicate Bottom of Formations.

Soil	3	shale	660	
clay	9	sand	670	804,000 gas.
lime	11	lime	673	
sandstone	19	shale white	720	
lime	35	lime	723	
shale	40	shale white	760	
lime	54	shale dark	780	
shale	59	slate	781	
lime	80	shale dark	826	
shale	90	lime	832	
lime	120	shale dark	845	
shale	178 - KC	shale white	855	
lime	185	shale blk	870	
shale	195	shale white	920	
lime	213	shale dark	935	
shale	231	slate blk	940	
lime	239	shale white	944	
shale	242	shale white	954	
lime	250	shale dark	1030	
shale	280	Burgoss sand and salt		
lime	285	water	1035 - m	
shale	295	lime Miss	1039	
lime	323			P.B. 670
shale	326	Total Depth.		
lime	346			
shale	350			
lime Hertha	370 - BKC			
shale	375			
sand	380 gas			
shale wh	395			
shale dark	470 big shale			
shale light	555 Peru			
lime	565			
shale	568 Peru			
lime	573			
shale	577			
lime	583			
shale	600			
lime	605			
shale	610			
lime	620 - ch			
shale white	625			
red rock	630			
shale	645			
lime	648			
shale	653			
lime	655			