

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31847Name: Bradley Oil CompanyAddress PO Box 770109City/State/Zip Okla City, OK. 73177Purchaser: PlainsOperator Contact Person: Bradley SchwartzPhone (405) 751-9146Contractor: Name: TownOil CompanyLicense: 6142

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Conversion

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

8/5/00 8/10/00 10/30/00
 Spud Date Date Reached TD Completion Date

API NO. 15- 09122922000County Johnson

NE - SW - NE - SW Sec. 5 Twp. 15 Rge. 22
1673 1875 Feet from SW (circle one) Line of Section

3604 3744 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Schmidt Well # 7Field Name Paola-RantouldProducing Formation BartlesvilleElevation: Ground n/a KB _____Total Depth 922 PBTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bblsDewatering method used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bradley SchwartzTitle President Date 11/15/00Subscribed and sworn to before me this 15 day of November, 2000.Notary Public Christina L. Owens

Date Commission Expires _____



CHRISTINA L. OWENS
 Oklahoma County
 Notary Public in and for
 State of Oklahoma
 My commission expires June 20, 2004.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-91)

Operator Name Bradley Oil CompanyLease Name SchmidtWell # 7Sec. 5 Twp. 15 Rge. 22☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/4		20	Portland	3	
Completion	5 1/4	2 7/8		922	Portland		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD 1"		Size	Set At 922	Packer At	Liner Run	☐ Yes ☐ No	
Date of First, Resumed Production, SWD or Inj. 11/1/00			Producing Method				☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil x	Bbls. 1	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

WELL: # 7
FARM: SCHMIDT
AP# 15-091-22922-00-00
LEASE OWNER: BRADLEY OIL CO.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-20	soil & clay	20
3	gravel	23
4	lime	27
5	shale	32
14	lime	46
6	shale & slate	52
9	lime	61
8	shale	69
20	lime	89
22	shale	111
3	sand	114
28	lime	142
18	shale	160
7	sand	167
13	shale	180
10	lime	190
20	shale	210
8	lime	218
6	shale	224
8	lime	232
20	shale	252
17	lime	269
36	shale	305
1	lime	306
9	shale	315
25	lime	340
6	shale & slate	346
23	lime	369
6	shale & slate	375
4	lime	379
3	shale & slate	382
7	lime	389
26	shale	415
5	sand	420
75	shale	495
6	sandy shale	501
26	shale	527
5	sand	532
30	shale	562
5	lime	567
3	shale	570
3	lime	573
8	shale	581
8	lime	589
15	shale	604
3	lime	607 Continued

WELL: # 7

LEASE: SCHMIDT

API 15-091-22922-00-00

LEASE OWNER: BRADLEY OIL CO.

WELL LOG (Cont)

Thickness of Strata	Formation	Total Depth
11	shale & slate	618
4	lime	622
21	shale	643
3	lime	646
2	shale	648
2	lime	650
4	shale	654
9	sand	663
84	shale	747
2	slate	749
2	shale	751
3	lime	754
15	shale	769
2	lime	771
11	shale	782
5	sand	787
29	shale	816
2	slate & coal	818
27	shale	845
3	sand	848
2	sandy lime	850
5	sand	855
2	sand	857
1	sandy shale	858
7	shale	865
4	sand	869
6	sand	875
2	sandy shale	877
38	shale	915
2	slate	917
5	shale	922 TD