

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8509
 Name Evans Energy Development
 Address 401 S. Main Suite 11
 City/State/Zip Ottawa, Ks. 66067

Purchaser.....

Operator Contact Person Glenn A. Evans
 Phone 913-242-5733

Contractor: License # 8509
 Name Evans Energy Development

Wellsite Geologist...None
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

9-19-85... 9-20-85...
 Spud Date Date Reached TD Completion Date
 886... N/A...
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 29.5 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 29.5.....feet depth to...top...w/...7...SX cmt

API NO. 15-091-21.641

County...Johnson

SE SW NW ☒ East
 Sec.6... Twp.15..Rge.22.. ☐ West

2840.... Ft North from Southeast Corner of Section

4160.... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

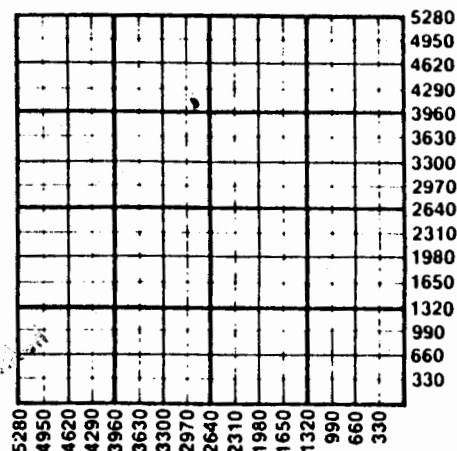
Lease Name...Griffin...Well #...1...

Field Name.....

Producing Formation Bartlesville.....

Elevation: Ground...Unknown...KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Evans Energy Development Lease Name Griffin Well # 1Sec. 6 Twp. 15 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil & Clay	14	Lime	257	Lime	632
Lime	16	Shale	303	Shale	691
Clay	19	Lime	328	Lime	692
Sand	28	Shale	335	Shale	707
Lime	41	Lime	357	Broken Sand	708
Shale	47	Shale	361	Sandy Shale	709
Lime	56	Lime	375	Sand	712
Shale	61	Shale	542	Shale	744
Lime	82	Lime	549	Slate	746
Shale	107	Shale	552	Shale	818
Lime	139	Lime	554	Broken Sand	819
Shale	167	Shale	565	Solid	825
Lime	178	Lime	571	Broken Sand	829
Shale	195	Shale	587	Shale	831
Lime	204	Lime	590	Limey Sand	834
Shale	213	Shale	593	Shale	886
Lime	222	Lime	604		
Shale	241	Shale	623		
Lime	247	Lime	629		
Shale	252	Shale	631		

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9".....	6 1/2".....		29.5	Portland	7	
Production.....	5 1/8".....	2 7/8".....		873.2	Portland	95	
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
.....					