

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ..4567.....
Name ..Douglas.G..Evans.....
Address ..401.S..Main.Suite.11.....
City/State/Zip ..Ottawa,Ks....66067.....

Purchaser ..NONE.....

Operator Contact Person ..Douglas.G..Evans....
Phone913-242-5733.....

Contractor: License #8509.....
Name ..Evans.Energy.Development..Inc...

Wellsite Geologist ..N/A.....
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well Info as follows:

Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

...1-10-86... ..1-14-86... ..1-14-86...
Spud Date Date Reached TD Completion Date

..827..... ..N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ..20.10' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from ..20.10'.....feet depth to...top...w/...4.5X cmt
Cement Company Name ..Evans.Energy.Development..
Invoice #

API NO: 15-091-21,712.....

County.....Johnson.....

W/2 ..SE.. ..SW.. Sec.6... Twp.15..Rge.22... ☒ East ☐ West

660..... Ft North from Southeast Corner of Section
3300..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

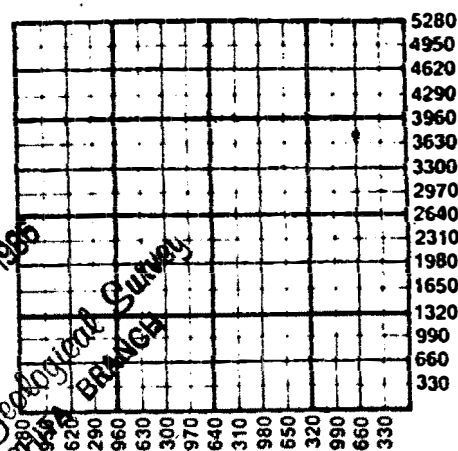
Lease Name.....McCarty.....Well #.....4.....

Field Name.....Edgerton.....

Producing Formation.....none.....

Elevation: Ground.....unknown.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Douglas G. Evans Lease Name McCarty Well # 4
 Sec. 6 Twp. 15 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Soil & clay	7	Lime	303	Shale	810
Lime	10	Shale	311	Broken Sand	811
Shale	17	Lime	332	Oil sand	812.5
Lime	27	Shale	336	Sand	818
Shale	35	Lime	351	Shale	827
Lime	54	Shale	526		
Shale	79	Lime	530		
Lime	106	Shale	533		
Shale	146	Lime	535		
Lime	156	Shale	547		
Shale	174	Lime	552		
Lime	181	Shale	568		
Shale	187	Lime	571		
Lime	196	Shale	584		
Shale	216	Lime	587		
Lime	222	Shale	609		
Shale	226	Lime	611		
Lime	233	Shale	614		
Shale	266	Lime	615		
Lime	268	Shale	683		
Shale	278	Broken Sand	691		

Name Top Bottom

FEB 25 1986
 State Geological Survey
 WICHITA BRANCH

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		827	Portland	4	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ NoDate of First Production
Dry Hole

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil

Gas

Water

Gas Oil Ratio

Quantity