

Good

1859 COPY 4-1-91

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3625

Name: Rodney J. Wise

Address 17175 Dillie Rd.
Gardner, KS 66030

City/State/Zip _____

Purchaser: n/a

Operator Contact Person: Rodney J. Wise

Phone (913) 884-5470

Contractor: Name: Evans Energy Development

License: 8509

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

6-26-90 6-29-90 6-29-90
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,194

County Johnson

SW SE SE Sec. 11 Twp. 15 Rge. 22 East West

440 Ft. North from Southeast Corner of Section

670 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

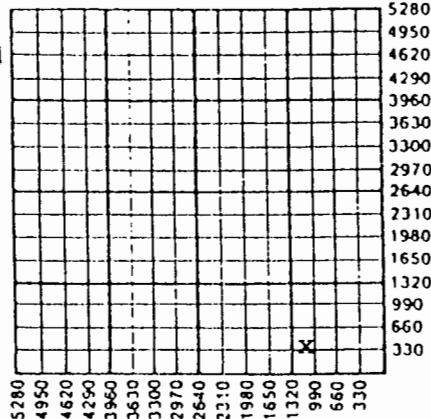
Lease Name Pearlene Wise Well # 1

Field Name Unknown

Producing Formation Knobtown

Elevation: Ground Unknown KB _____

Total Depth 1104 P8TD 436



6-21-91
1200 4-1-91

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from TD

feet depth to Surface w/ 71 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rodney J. Wise

Title OWNER / OPERATOR Date 4-23-91

Subscribed and sworn to before me this 24th day of April, 19 91.

Notary Public CAROL GABRIEL
NOTARY PUBLIC
Date Commission Expires 10-14-91
STATE OF KANSAS
My App. Exp. 10-14-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name RODNEY J. WISE Lease Name PEARLENE WISE Well # 1
 Sec. 11 Twp. 15 Rge. 22 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 see attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"		20'	portland	6	
PRODUCTION	5 1/8"	2 7/8"		440	bulk	71	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	15 shots 379-386						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Plugged 4-1-91							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

11-13-225
COPY



310 N. Hospital Drive

Paola, Kansas 66071

Custom
oil & gas
drilling
Lease Development

(913) 294-9083

WELL LOG
Wise - #1
API No. 15-091-22,194
June 27, 1990

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
6	sand	12
1	lime	13
3	sand	16
17	lime	33
4	shale	37
9	lime	46
8	shale	54
21	lime	75
15	shale	90
28	lime	118
57	shale	175
8	lime	183
13	shale	196
14	lime	210
28	shale	238
5	lime	243
3	shale	246
8	lime	254
36	shale	290
2	lime	292
11	shale	303
24	lime	327
7	shale	334
22	lime	357
4	shale	361
14	lime	375
7	shale	382
5	sand	387
130	shale	517
2	lime	518
15	shale	533
3	lime	536

Sandy in top

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MAY 16 1991

CONSERVATION DIVISION
Wichita, Kansas

Base of the K.C.

Light grey, slight gas show

11-15-22E
COPY

Con't. Wise #1

17	shale	553	
5	lime	558	
3	shale	561	
6	lime	567	
1	coal	568	
7	shale	575	
6	lime	581	
17	shale	598	
3	lime	601	
5	shale	606	Black
14	lime	620	
31	shale	651	
2	lime	653	
12	shale	665	
9	sand	674	
39	shale	713	
2	lime	716	
8	shale	724	
7	sand	731	Brown, slight oil show
106	shale	837	
5	sandy shale	842	Light grey
15	shale	857	Dark
7	sand	864	Dark brown, heavy oil, tar
42	shale	906	
5	sandy shale	911	Hard, light grey
32	sand	943	Salt water
88	shale	1031	Dark
73	lime	1104	TD

Set 20.4' of 6 5/8" surface casing.

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