

13-15-23E

Ind p

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-091-21,166

ADDRESS 8600 West 110th Street Suite 202 COUNTY Johnson

Overland Park, KS 66210 FIELD Wildcat *WC*

\*\* CONTACT PERSON Stephen R. Hughes PROD. FORMATION \_\_\_\_\_  
PHONE (913) 381-3807 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Weber

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Layne-Western 330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 1250 Ft. from East Line of (E)

ADDRESS 620 South 38th St the NE (Qtr.) SEC 13 TWP 15 RGE 23 (E)

Kansas City, KS 66106

PLUGGING Layne-Western WELL PLAT. \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS 620 South 38th St. KCC \_\_\_\_\_

Kansas City, KS 66106 KGS

TOTAL DEPTH 800 PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 11-18-83 DATE COMPLETED 11-29-83 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 24' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen R. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

			X

Side TWO

OPERATOR Prairie Energy Corp. LEASE NAME Weber SEC 13 TWP 15 RGE 23 (E) (N)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Brown Clay	0	10		
Brown limestone w/shale	10	21		
Shale	21	30		
Limestone	30	37		
Gray sandy shale	37	45		
Brown limestone	45	58		
Shale	58	78		
Gray brown limestone	78	91		
Gray sandy shale	91	107		
Gray brown limestone	107	184		
Gray shale	184	195		
Gray brown limestone	195	206		
Shale	206	242		
Gray limestone	242	244		
Shale	244	283		
Brown limestone	283	285		
Gray shale	285	295		
Limestone	295	319		
Shale	319	326		
Gray limestone	326	347		
Shale	347	353		
Gray brown limestone	353	370		
Gray sandy shale	370	374		
Graysandstone	374	379		
Gray sandy shale	379	401		
Sandstone	401	426		
Limestone	426	450		
Shale	450	480		
Sandstone	480	500		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"			24'	Portland	7	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

OPERATOR Prairie Energy Corporation LEASE NAME Weber

SEC. 13 TWP. 15 RGE. 23

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	500	545		
Gray limestone	545	548		
Dark gray shale	548	551		
Dark gray limestone	551	555		
Gray shale	555	558		
Gray brown limestone	558	566		
Gray sandstone	566	575		
Dark gray sandy shale	575	586		
Brown limestone	586	589		
Black shale	589	593		
Gray sandstone	593	597		
Gray sandy shale	597	598		
Gray brown limestone	598	605		
Gray shale	605	610		
Gray brown limestone	610	615		
Shale	615	642		
Gray brown limestone	642	646		
Gray shale	646	650		
Brown limestone	650	652		
Black shale	652	654		
Gray sandstone	654	660		
Gray sandy shale	660	665		
Sandstone	665	685		
Gray sandy shale	685	695		
Brown limestone	695	697		
Dark gray sandy shale	697	717		
Gray sandstone	717	720		
Gray sandy shale	720	726		
Gray sandstone	726	730		
Gray sandy shale	730	738		
Brown limestone	738	739		
Shale	739	800		
Gray sandstone	800	816		
Brown sandy limestone	816	819		
Gray sandstone	819	836		
Gray sandy shale	836	843		
Gray sandstone	843	855		
Shale	855	884		
Gray sandstone	884	890		
Shale	890	898		
Gray sandy limestone	898	899		
Black shale	899	900		
Total depth	900			