FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091229020000

County Johnson

__ - NE - SE - NE Sec. 18 Twp. 15 Rge. 23 X E __ W

3630 Feet from (S)/N (circle one) Line of Section

400 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Britt Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1000' KB __

Total Depth 780' PBTD __

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? __ Yes X No

If yes, show depth set __ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 6 sx cmt.

Operator: License # 32544

Name: Frank Britt

Address 4703 N. Black Swan Dr.

City/State/Zip Shawnee, KS 66216

Purchaser: None

Operator Contact Person: Susan Glaze

Phone (913) 592-2033

Contractor: Name: R. S. Glaze Drilling Co.

License: 5885

Wellsite Geologist: None

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Designate Type of Completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ SIOW __ Temp. Abd.
__ Gas __ ENHR __ SIGW
__ Dry __ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: __

Well Name: __

Comp. Date __ Old Total Depth __

__ Deepening __ Re-perf. __ Conv. to Inj/SWD
__ Plug Back __ PBTD
__ Commingled Docket No. __
__ Dual Completion Docket No. __
__ Other (SWD or Inj?) Docket No. __

12-7-99 Spud Date | 12-9-99 Date Reached TD | 12-10-99 Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content __ ppm Fluid volume __ bbls

Dewatering method used __

Location of fluid disposal if hauled offsite:

Operator Name __

Lease Name __ License No. __

__ Quarter Sec. __ Twp. __ S Rng. __ E/W

County __ Docket No. __

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank Britt

Title __ Date 1-7-00

Subscribed and sworn to before me this 7 day of January, ~~19~~ 2000.

Notary Public Patricia A. Rettig

Date Commission Expires 9-8-2003

NOTARY PUBLIC STATE OF KANSAS PATRICIA A. RETTIG My Appt. Exp. 9-8-2003

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Geologist Report Received

Distribution
__ KCC __ SWD/Rep __ NGPA
__ KGS __ Plug __ Other (Specify)

Form ACO-1 (7-91)

56326

SIDE TWO

Operator Name Frank Britt Lease Name Britt Well # 1

Sec. 18 Twp. 15s Rge. 23 ☒ East ☐ West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☐ No	
Samples Sent to Geological Survey	☒ Yes	☐ No	
Cores Taken	☐ Yes	☐ No	
Electric Log Run (Submit Copy.)	☐ Yes	☐ No	

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

Copy of log attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 1/4"	7"		20'	Portland	6	Water

ADDITIONAL CEMENTING/SQUEEZE RECORD NA Dry Hole

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
NA	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NA					

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

NA

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) Dry Hole

Production Interval

_____

_____

DRILLING LOG #1 BRITT 18-15-23E Johnson Co. KS

API 15-091-22902-00-00

FRANK Britt page #1

Pg						Total Joints
				0	Feet	53
21	Surface	21		1	20	52
77	Shale	98		2	40	51
6	Lime	104		3	60	50
5	Shale	109		4	80	49
16	Lime	125	Stopped	5	100	48
18	Shale	143	@ 120	6	120	47
5	Red Bed	148	Ready to	7	140	46
10	Shale	158	Drill	8	160	45
7	Lime	165		9	180	44
2	Shale	167		10	200	43
2	BLK-SLT	169		11	220	42
2	Shale	171		12	240	41
4	Lime	175		13	260	40
39	Shale	214		14	280	39
Water Set 24	Lime Water	238	Lost to Water @ 225	15	300	38
3	Shale	241	Test-0	16	320	37
2	BLK-SLT	243		17	340	36
2	Shale	245			360	
Bethany Falls 21	Lime	266			380	
2	Shale	270			400	
2	BLK-SLT	272	Test-0			
3	Lime	275				
4	Shale	279				
6	Lime	285	Water 285			
5	Shale	310				
Little Sand 8	Sand	318				
8	Shale	326				
9	Sand	335				
3	Sandy Lime	338				
	Shale					

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Britt #1 18-15s-23e

API 15-091-22902-00-00

Pg (2)

		938				
26	Shale	434		17	340	36
2	BLK-SLT	436	Test —	18	360	35
37	Shale	473		19	380	34
6	Lime	479		20	400	33
4	Shale	483		21	420	32
4	Lime	487		22	440	31
3	Shale	490		23	460	30
7	Lime	497		24	480	29
18	Shale	515		25	500	28
3	Lime	518		26	520	27
1	BLK-SLT	519	Test 0	27	540	26
2	Lime	521		28	560	25
29	Shale Red Bottom	550		29	580	24
1	BLK-SLT	551	Test 0	30	600	23
3	Shale	554		31	620	22
96	Shale	650		32	640	21
8	Sand BRN/GR	658		33	660	20
52	Shale	710		34	680	19
5	Sand	715	Test 0	35	700	18
3	Sandy Shale	718		36	720	17
62	Shale	780		37	740	16
				38	760	15
				+ Kelly	780	TD
					800	

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