

Operator Name R. S. GLAZE DRILLING CO.

Lease Name McKAIG

Well # 3

East

County JOHNSON

Sec. 14 Twp. 15 Rge. 24

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

WELL LOG ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additive |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------------------|--------------|---------------------------|
| SURFACE | 8" | 7" | | 20 | Portland | 6 | water |
| PRODUCTION | 6 1/2" | 2 7/8" | | 866 | CONSOLIDATED WELL SERV. | 160 | 50/50 POZ |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back To | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|--|---|--|-------|
| | | | | | |
| | NOT PERFORATED YET | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
|--|--------|---|-----------|-----------|---|-------|---------------|---------|
| PRODUCTION | 2 7/8" | 866 | | | | | | |
| Date of First, Resumed Production, BHD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | | |
| NONE | | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Ventd Sold Used on Lease (if vented, submit ACO-12.)

METHOD OF COMPLETION: Open Hole Perf. Shully Comp. Cemented

Production Interval: Other (Specify) _____