

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # * 32294
Name: * Osborn Energy, L.L.C.
Address: * 9401 Indian Creek Pkwy., #40, Suite 440
City/State/Zip * Overland Park, KS 66210
Purchaser: * AKAWA Natural Gas, L.L.C.
Operator Contact Person: * Steve Allee
Phone * (913) 327-1831
Contractor: Name: R. S. Glaze Drilling Co.
License: 5885
Wellsite Geologist: None

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening ___ Re-perf. ___ Conv. to Inj/SWD
Plug Back _____ PBTB
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

8/10/97 8/11/97 * 7/98
Spud Date Date Reached TD Completion Date

API NO. 15- 091-227830000
County Johnson
- CW - W2 - NW Sec. 14 Twp. 15 Rge. 24 X E
W
3960 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Lease Name McKaig Well # 3
Field Name * Stilwell
Producing Formation Bartlesville
Elevation: Ground 1060' KB
Total Depth 880' PBTB
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from * 868'
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Date 1-26-99
Title Geologist
Subscribed and sworn to before me this 26th day of January 1999.
Notary Public Susan Forward
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug IS Other (Specify)

SUSAN L. FORWARD
Notary Public