

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294
Name: OSBORN ENERGY, L.L.C
Address: *9401 Indian Creek Pkwy., #40, Suite 440
City/State/Zip * Overland Park, KS 66210
Purchaser: * AKAWA Natural Gas, L.L.C
Operator Contact Person: * Steve Allee
Phone * (913) 327-1831

Contractor: Name: R. S. Drilling Co.
License: 5885

Wellsite Geologist: None

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBSD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

7/4/97 7/6/97 * 3/98
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22770000
County Johnson
C - NE - NW - NE Sec. 14 Twp. 15 Rge. 24 X E
4950 feet from (S)/N (circle one) Line of Section
1650 feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, (SE), NW or SW (circle one)

Lease Name Tom Meyers Well # 3
Field Name * Stilwell

Producing Formation Bartlesville

Elevation: Ground 1060' KB _____

Total Depth 900' PBSD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 888

feet depth to surface w/ 169 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 1-26-99
Subscribed and sworn to before me this 26th day of January, 19 99.
ary Public Susan L. Forward
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug 12 Other
(Specify)

SUSAN L. FORWARD