

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator's License # 5885
Name: R. S. GLAZE DRILLING CO.
Address 22139 S. VICTORY ROAD

City/State/Zip SPRING HILL, KS 66083

Purchaser:

Operator Contact Person: ALVA G. GLAZE

Phone (13) 592-2033

Contractor: Name: R. S. GLAZE DRILLING CO.

License: 5885

Site Geologists: NONE

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.
☒ Gas ☐ ENMR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:
Well Name:
Comp. Date Old Total Depth
☐ Deepening ☐ Re-perf. ☐ Conv. to Inf/SWD
☐ Plug Back ☐ PSTD
☐ Casinghead ☐ Bucket No.
☐ Dual Completion ☐ Bucket No.
☐ Other (SWD or Inf?) Bucket No.

Spud Date 11-5-97 Date Reached TD 11-7-97 Completion Date 11-8-97

API NO. 15- 091-228270000
County JOHNSON
-NW-NW-SE Sec. 15 Twp. 15 Rge. 24 XXE
2310 Feet from S/W (circle one) Line of Section
2400 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JACK MEYER'S Well # 2-15
Field Name OSBORN
Producing Formation BLK SLATE
Elevation: Ground 1065 KB n/a
Total Depth 1014 PSTD n/a
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1065
feet depth to SURFACE w/ 144 ex. cnt.
Drilling Fluid Management Plan ALT 2 9-28-98 JK
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Bouncing method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Bucket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Jls 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature David B. Dunmire

Title OWNER Date 2/9/98

Subscribed and sworn to before me this 2nd day of February
19 98.

Notary Public David B. Dunmire

Notary Commission Expires

DAVID B. DUNMIRE
NOTARY PUBLIC

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NEPA
☐ KGS ☐ Plan ☒ Other (Specify)

Operator Name R.S. GLAZE DRILLING CO.Lease Name JACK MEYERSWell # 2/15☒ EastCounty JOHNSONSec. 15 Twp. 15 Rge. 24☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☒ NoList All E-Logs Run: GAMMA RAY - NEUTRON☐ Log Formation (Top), Depth and Datum☐ Sample

Name

Top

Datum

WELL LOG ATTACHED

ORIGINAL

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	7"		20	Portland	6	water
PRODUCTION	6 1/4"	4 1/2"		999	CONSOLIDATED CEMENT JOB	144	50/50 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	NONE			NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth					
	NOT YET PERFORATED							
	75 SHOTS 773-779							
	PERFORATED 11-14-1997							
TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, BHD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Ventured ☐ Sold ☐ Used on Lease
(If ventured, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Sully Comp. ☐ Cemented

☐ Other (Specify)

FEB 18 1998