

State Geological Survey

WICHITA BRANCH  
AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

71410  
KCC  
Compt.   A  

TYPE

ACO-1 WELL HISTORY

SIDE ONE

6-15-24E

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros. Production Co. API NO. 15-091-21,104

ADDRESS 427 S Parker COUNTY Johnson

Olathe Kansas 66061 FIELD Wolf Creek

\*\* CONTACT PERSON Ross Gault PROD. FORMATION \_\_\_\_\_

PHONE 913-782-4133 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE H A Wiswell

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION \_\_\_\_\_

DRILLING Gault Energy Corp 330 Ft. from N Line and

CONTRACTOR 427 S Parker 330 Ft. from W Line of

ADDRESS Olathe Kansas 66061 the NW (Qtr.) SEC 6 TWP15 RGE 24 (W).

PLUGGING Gault Energy Corp WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 427 S Parker \_\_\_\_\_

ADDRESS Olathe Kansas 66061 \_\_\_\_\_

TOTAL DEPTH 900 PBTD \_\_\_\_\_

SPUD DATE 8-26-83 DATE COMPLETED 9-2-83

ELEV: GR 1066 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE)  (ROTARY)  (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT \_\_\_\_\_ (Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

**RELEASED**

Date: OCT 1 1984  
FROM CONFIDENTIAL

SEP 19 1983  
KANSAS CORPORATION COMMISSION  
WICHITA, KANSAS

Side TWO

OPERATOR Miller Bros Production PLEASE NAME H A Wiswell SEC 6 TWP 15 RGE 24

(E)  
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
SOIL	0	4		
CLAY	4	10		
SANDSTONE	10	16		
LIME	16	30		
SHALE	30	37		
LIME	37	45		
SHALE	45	51		
LIME	51	65		
SHALE	65	118		
LIME	118	133		
SHALE	133	160		
LIME	160	180		
SHALE	180	184		
LIME	184	213		
SHALE	213	230		
RED SHALE	230	237		
SHALE	237	248		
LIME	248	253		
SHALE	253	290		
LIME	290	292		
SHALE	292	304		
LIME	304	315		
SANDY LIME	315	328		
SHALE	328	335		
LIME	335	356		
SHALE	356	359		
LIME	359	362		
SAND gas ordor	362	366		
SANDY LIME	366	374		

CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
					CASING RECORD (New) or (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20	Portland	12	

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

CONFIDENTIAL

State Geological Survey  
WICHITA BRANCH

α

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros Production Co. LEASE NAME H A Wiswell \* / SEC. 6 TWP. 15 RGE. 24

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND odor	374	376		
SAND & SHALE	376	404		
SAND	404	415		
SANDY SHALE	415	495		
SAND	495	498		
SAND & SHALE	498	570		
LIME	570	576		
SANDY SHALE	576	586		
SHALE	586	594		
LIME	594	598		
SHALE	598	601		
SAND	601	607		
SANDY SHALE	607	608		
LIME	608	624		
RED SHALE	624	640		
LIME	640	641		
BLACK SHALE	641	647		
SHALE	647	649		
LIME	649	650		
SHALE	650	718		
SAND OIL	718	720		
SANDY SHALE	720	746		
LIME	746	747		
SHALE	747	770		
SAND	770	773		
SHALE	773	885		
SAND	885	861		
SHALE	861	890		
SAND	890	898		
SHALE	898	900		
	TD			

CONFIDENTIAL

RECEIVED  
STATE CORPORATION