

*CORRECTED

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SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # * 32294
Name: * OSBORN ENERGY, L.L.C.
Address: * 9401 Indian Creek Pkwy., #40, Suite 440
City/State/Zip * Overland Park, KS 66210
Purchaser: * AKAWA Natural Gas, L.L.C.
Operator Contact Person: * Steve Allee
Phone * (913) 327-1831
Contractor: Name: R. S. Glaze Drilling Co.
License: 5885
Wellsite Geologist: None
Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
8/19/97 _____ 8/20/97 _____ * 4/1/98 _____
Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 091-227910000
County Johnson
CN/2- NE - NE - SW Sec. 12 Twp. 15 Rge. 24 E
2482
2490 S Feet from N (circle one) Line of Section
2556
2570 E feet from W (circle one) Line of Section
KCC
Footages Calculated from Nearest Outside Section Corner
NE, NW or SW (circle one)
Lease Name ADAMS Well # 3
Field Name Stilwell
Producing Formation Bartlesville
Elevation: Ground 1070' KB _____
Total Depth 880' PBDT _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ N/A _____ Feet
If Alternate II completion, cement circulated from 855
feet depth to surface w/ * 112 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 1-26-99
Subscribed and sworn to before me this 26th day of January, 19 99.
Notary Public Susan L Forward
Notary Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug 15 Other (Specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-10-02