FORM MUST BE TYPED ORIGINAL COPY FORM ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091 227970000

County JOHNSON plugged 9/6/97 XE

-NE-SE-NE Sec. 12 Twp. 15 Rge. 24e W

3630S Feet from S/N (circle one) Line of Section

330 e Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ADAMS Well # 8

Field Name OSBORN

Producing Formation NONE

Elevation: Ground 1070 KB

Total Depth 800 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 800
feet depth to surface w/ sx cmt.

Drilling Fluid Management Plan D&A 9-23-98 JK
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5885

Name: R.S. GLAZE DRILLING CO.

Address 22139 S. VICTORY ROAD

City/State/Zip SPRING HILL, KS 66083

Purchaser:

Operator Contact Person: ALVA G. GLAZE

Phone (913) 592-2033

Contractor: Name: R.S. GLAZE DRILLING CO.

License: 5885

Wellsite Geologist: NONE

Designate Type of Completion
XX New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
XX Gas ___ ENHR XX SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

9 3 97 — Spud Date
9 5 97 — Date Reached TD
9 5 97 — Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title OWNER Date 2/7/98

Subscribed and sworn to before me this 9th day of February, 19 98.

Notary Public David B. Dunmire

Date Commission Expires

DAVID B. DUNMIRE
NOTARY PUBLIC
STATE OF KANSAS
My Appt Expires 5/23/98

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

FEB 18 1998

Form ACO-1 (7-91)

CONSERVATION DIVISION
Wichita, Kansas

# ORIGINAL

SIDE TWO

Operator Name R.S. GLAZE DRILLING CO. Lease Name ADAMS Well # 8

Sec. 12 Twp. 15 Rge. 24 ☒ East ☐ West County JOHNSON

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | |
|---|---|---|
| Drill Stem Tests Taken (Attach Additional Sheets.) | ☐ Yes | ☒ No |
| Samples Sent to Geological Survey | ☐ Yes | ☒ No |
| Cores Taken | ☐ Yes | ☒ No |
| Electric Log Run (Submit Copy.) | ☐ Yes | ☒ No |

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

| Name | Top | Datum |
|---|---|---|
| WELL LOG ATTACHED | | |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| SURFACE | 8 | 7" | | 20 | portland | 6 | water |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top | Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|
| ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone | | | dry hole | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | | | |
| | dry hole | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|---|---|---|
| | N-A | | | | | | | |

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

dry hole

STATE CORPORATION COMMISSION
DEC 01 1998
CONSERVATION DIVISION