~~ORIGINAL~~

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 Farley
City/State/Zip: Bucyrus, KS 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Curstin Hamblin
Phone: (913) 533-9900
Contractor: Name: Osborn Energy, L.L.C.
License: 32294
Wellsite Geologist: Rex Ashlock

Designate Type of Completion:
___ New Well ___ Re-Entry ✓ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
~~X~~ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Osborn Energy, L.L.C.
Well Name: Devinki 1A
Original Comp. Date: 4/15/1998 Original Total Depth: 1430
___ Deepening ✓ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
✓ Other (SWD or Enhr.?) Docket No. D-27, 656
~~Abandoned~~ producing

~~4/15/1998~~ 3/18/08 Spud Date or Recompletion Date
4/21/1998 Date Reached TD
~~6/9/1999~~ 3/18/08 Completion Date or Recompletion Date
per oper - KCC - Dlg

API No. 15 - 091-22846-00~~00~~01
County: Johnson
~~SW~~ - NE - NE - SE Sec. 12 Twp. 15 S. R. 24 ☑ East ☐ West
~~2260~~ 2248 feet from (S) / N (circle one) Line of Section
~~550~~ 558 feet from (E) / W (circle one) Line of Section
KCC
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: KDL (Devinki) Well #: 1A
Field Name: Stilwell
Producing Formation: ___
Elevation: Ground: 1075 Kelly Bushing: ___
Total Depth: 1430 Plug Back Total Depth: ___
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from 1110
feet depth to Surface w/ 165 sx cmt.
Alt 2 - Dlg - 10/9/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 80 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
Title: Geologist Date: 6.20.08
Subscribed and sworn to before me this 20th day of June,
2008
Notary Public: Jane Brewer
Date Commission Expires: Jane Brewer Notary Public State of Kansas My Commission Expires 3-23-11

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date: ___
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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KANSAS CORPORATION COMMISSION
JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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___ Commingled Docket No. ___

___ Dual Completion Docket No. ___

✓ Other (SWD or Enhr.?) Docket No. D-27, 656

4/15/1998	4/21/1998	6/9/1999
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-22846-0000
County: Johnson
SW - NE - NE - SE Sec. 12 Twp. 15 S. R. 24 ☑ East ☐ West
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Notary Public: Jane Brewer
Date Commission Expires: Jane Brewer Notary Public State of Kansas My Commission Expires 3-23-11

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: ___
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___ UIC Distribution

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JUN 23 2008
CONSERVATION DIVISION

Side Two

Operator Name: OSBORN ENERGY, LLC Lease Name: KDL (Devinki) Well #: 1A

Sec. 12 Twp. 15 S. R. 24 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24.0	20	Portland	5	None
Production	6 3/4	4 1/2	9	1110	Portland	165	3% CaCl2, 3% kol-seal, 2% gel, 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
12	928.0-934.0	2% HCl, 15,000lb of sand	
18	243-247		
41	726-736		
41	740-750		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD Size	Set At	Packer At	Liner Run
2 3/8"	1110	1110	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/18/2008	☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____