

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator's License # 5885Name: R. S. GLAZE DRILLING CO.Address 22139 S. VICTORY ROADCity/State/Zip SPRING HILL, KS 66083

Purchaser: _____

For Contact Person: ALVA G. GLAZEPhone (13) 502 2033Contractor's Name: R. S. GLAZE DRILLING CO.License: 5885Site Geologists: NONEDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☒ Gas ☐ ENMR ☒ SOW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date 11-5-07 Old Total Depth 11-7-97

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTB
☐ Cemented ☐ Bucket No. _____
☐ Seal Completion ☐ Bucket No. _____
☐ Other (SWD or Inj?) ☐ Bucket No. _____

11-5-07 11-7-97 11-8-97
Spud Date Date Reached TD Completion Date

API NO. 15- 091-228270000County JOHNSON-NW-NW-SE Sec. 15 Twp. 15 Rge. 24 XXB2310 ²³¹⁴ Feet from SE (circle one) Line of Section2480 ²³⁴¹ Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name JACK MEYER'S Well # 2-15Field Name OSBORNProducing Formation BLK SLATEElevation: Ground 1065 KB n/aTotal Depth 1014 PSTB n/aAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set n/a FeetIf Alternate II completion, cement circulated from 1065feet depth to SURFACE w/ 144 ex cnt.Drilling Fluid Management Plan ALT 2 9-28-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Blemishing method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Bucket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. (a 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title OWNER Date 2/9/98Subscribed and sworn to before me this 9th day of FebruaryMy 10 10Notary Public David B. Dunmire

Notary Commission Expires _____

DAVID B. DUNMIRE
NOTARY PUBLIC
STATE OF KANSAS

My App't Expires 5/23/98

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution:
☒ KCC ☐ SWD/Rep ☐ NEPA
☒ KGS ☐ Plug ☒ Other
(Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name R.S. GLAZE DRILLING CO. Lease Name JACK MEYERS Well # 2/15Sec. 15 Twp. 15 Rpt. 24 ☒ East
☐ WestCounty JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☒ No
(Submit Copy.)

List All E.Logs Run: GAMMA RAY - NEUTRON

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

WELL LOG ATTACHED

ORIGINAL

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	7"		20	Portland	6	water
PRODUCTION	6½"	4½"		999	CONSOLIDATED CEMENT JOB	144	50/50 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To	NONE			NONE
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT YET PERFORATED		
	25 SHOTS 773-779		
	PERFORATED 11-14-1997		
TUBING RECORD	Size	Set At	Packer At
			Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SMD or Int.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil	Sbbs.	Gas
			McF
			Water
			Sbbs.
			Gas-Oil Ratio
			Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Ventd ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Sully Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

FEB 18 1998