

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-091-21,179

ADDRESS 8600 West 110th St. Suite 202 COUNTY Johnson
Overland Park, KS 66210 FIELD Wildcat

** CONTACT PERSON Stephen R. Hughes PROD. FORMATION _____
PHONE (913) 381-3807 _____ Indicate if new pay.

PURCHASER _____ LEASE Ewing

ADDRESS _____ WELL NO. 1

DRILLING Layne-Western 165 Ft. from North Line and

CONTRACTOR ADDRESS 620 South 38th St. 1485 Ft. from East Line of (E)

Kansas City, KS 66106 the NE (Qtr.) SEC 17 TWP 15 RGE 24 (E)

PLUGGING Layne-Western
CONTRACTOR ADDRESS 620 South 38th St.
Kansas City, KS 66106

WELL PLAT

		X	

(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 860' PBTD 0 ^{KC-KCC}

SPUD DATE 12/30/83 DATE COMPLETED 1/4/84

ELEV: GR 1030 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 22 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen R. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Prairie Energy Corp. LEASE NAME Ewing SEC 17 TWP 15 RGE 24 (E) ~~24~~
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Brown Clay	0	5		
Brown limestone	5	9		
Gray shale	9	15		
Gray limestone	15	30		
Gray sandy shale	30	51		
Limestone	51	63		
Gray shale	63	66		
Gray limestone	66	135		
Gray shale	135	157		
Gray limestone	157	165		
Gray sandy shale	165	203		
Gray brown limestone	203	208		
Shale	208	230		
Brown limestone	230	232		
Gray Shale	232	243		
Brown limestone	243	245		
Gray shale	245	256		
Limestone	256	278		
Shale	278	286		
Gray limestone	286	306		
Shale	306	312		
Gray limestone	312	316		
Gray shale	316	317		
Gray limestone	317	327		
Gray sandy shale	327	329		
Gray limestone	329	330		
Gray sandy shale	330	350		
Gray sandstone	350	360		
Gray sandy shale	360	375		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"			22'		5	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Prairie Energy Corp LEASE NAME Ewing

SEC. 17 TWP. 15 RGE. 24

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray sandy limestone	375	380		
Gray sandy shale	380	430		
Gray sandstone	430	440		
Shale	440	493		
Gray limesatone	493	494		
Gray sandy shale	494	512		
Gray limestone	512	517		
Black shale	517	518		
Gray brown limestone	518	524		
Gray shale	524	529		
Brown limestone	529	536		
Shale	536	554		
Brown limestone	554	557		
Black shale	557	560		
Gray sandstone	560	566		
Gray limestone	566	570		
Gray sandy shale	570	572		
Gray limestone	572	576		
Shale	576	598		
Gray brown limestone	598	599		
Black shale	599	601		
Gray brown limestone	601	601.5		
Gray sandy shale	601.5	608		
Gray limestone	608	609		
Gray shale	609	619		
Brown limestone	619	620		
Sandstone	620	637		
Gray sandy shale	637	670		
Gray shaly sandstone	670	673		
Gray sandy shale	673	684		
Gray sandstone	684	693		
Shale	693	714		
Gray sandstone	714	718		
Shale	718	753		
Gray sandstone	753	757		
Gray sandy shale	757	775		
Sandstone	775	830		
Gray sandy shale	830	833		
Gray sandstone	833	835		
Shale	835	860		
Total depth	860			