

FORM MUST BE TYPED

RECEIVED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CORPORATION NO. 15- 121-27648-0000

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

SEP 27 2002

Operator: License # 32294 Name: Osborn Energy, L.L.C. Address: 24850 Farley City/State/Zip: Bucyrus, Kansas 66013 Purchaser: Akawa Natural Gas, L.L.C. Operator Contact Person: Steve Allee Phone (913) 533-9900 Contractor: Name: Layne Christensen Canada Limited License: 32999 Wellsite Geologist: Rex Ashlock Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIGW Temp. Abd. X Gas ENHR X SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows: Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 6/16/2002 Spud Date 6/17/2002 Date Reached TD waiting on completion Completion Date

County Miami - W/2 - SE - SE Sec. 36 Twp. 15S Rge. 24 X (E) W 710 Feet from (S) N (circle one) Line of Section 720 Feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one) Lease Name Rofail Well # 1-36 Field Name Paola-Rantoul Producing Formation Mississippian Elevation: Ground 997' KB N/A Total Depth 1028' P8TD N/A Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set N/A Feet If Alternate II completion, cement circulated from 1028 feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume 500+/- bbls Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/W County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Geologist Date 9-25-02 Subscribed and sworn to before me this 25 day of September 2002 Not Public [Signature] Date Commission Expires 12/17/2005

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC SMD/Rep NGPA KGS Plug Other (Specify)

DARLINE LOTT My Appt. Exp. 12/17/05