

56345

Side Two

Operator Name: Osborn Energy, L.L.C. Lease Name: Agnew Well #: 1A (1A-12)
 Sec. 12 Twp. 15 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
IES / CDL & Cmt Bond / GR / CCL Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Cmt ticket(s), DL, sent w/ original ACO-1

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24.0	20'	Portland	10	None
Production	7 7/8"	5 1/2"	15.50 & 10.50	1255'	Class A	252	2% Gel 2% Flo-seal 2% Gilsomite 2% CaCl

* Note: 5 1/2", type B packer/shoe used in the event ever wanted to drill out and convert well into a SWDW at a later date.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	581-585' Summit Coal Zone 1/24/01	250 gal. 15% HCl acid, 50 BBI lease wtr	581-585'
6	741-748' Scammon (1st called Mineral) Coal 11/19/98	250 gal. 15% HCl acid 382,000 total cu. ft. of N2 50 sx 20/40 frac sand 350 sx 12/20 frac sand	741-748'

TUBING RECORD		Size	Set At	* Packer At	Liner Run
2 7/8" set at 805' +/-			* 1255' (see "csg record" above)		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First (Resumed Production) SWD or Enhr.	Producing Method				
2/1999 (3/1/02)	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	10	350 BBI/day		No Oil

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 581-585'
(If vented, Sumit ACO-18.) Other (Specify) _____ 741-748'

ORIGINAL

COPY

CONFIDENTIAL

SIDE ONE

CONFIDENTIAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294
Name: OSBORN ENERGY L.L.C.
Address: 9401 Indian Creek Pkwy., #40, Suite 440
City/State/Zip Overland Park, KS 66211
Purchaser: AKAWA Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone (913) 327-1831
Contractor: Name: Rig 6 Drilling Co.
License: 30567
Wellsite Geologist: Rax Ashlock

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathedral, etc)

Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

8/10/98 8/19/98 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 091-228700000

County Johnson
- NW -SE - SW Sec. 12 Twp. 15 Rge. 24 E

950 902 feet from Q/N (circle one) Line of Section
3750 3558 feet from Q/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Lease Name Agnew 'A1-KCC Well # 1A

Field Name Stillwell

Producing Formation N/A

Elevation: Ground 1059' KB _____

Total Depth 1320' PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1255

feet depth to surface w/ 252 sx cmt.

Drilling Fluid Management Plan AM. 2, 1-5-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500 +/- bbls

Rewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
DEC 4 - 1998

KCC
DEC 01 1998

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 12-01-98
Subscribed and sworn to before me this 1st day of December, 19 98.
Notary Public Susan L. Forward
Notary Commission Expires 4-0-02

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-0-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley 211' W & 75' S of:
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Rig "6" Drilling Co.
 License: 30567
 Wellsite Geologist: (s) Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/10/98 8/19/98 12/02/98
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 091-22870-00-00
 County: Johnson (N 38* 45.317', W 94* 41.924')
 Address: C N/2 SE SW Sec. 12 Twp. 15 S. R. 24 East West
914 feet from S N (circle one) Line of Section
3511 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Agnew Well #: 1A (1A-12)
 Field Name: Stilwell
 Producing Formation: (s) Summit & "Scammon" Coals
 Elevation: Ground: 1059 Kelly Bushing: _____
 Total Depth: 1320 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 1255
 feet depth to surface w/ 252 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
 For Osborn Energy, L.L.C.
 Title: _____ Date: 1/13/05
 Subscribed and sworn to before me this 13 day of January
20 05
 Notary Public: R. R. Ashlock
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

REX R. ASHLOCK UIC Distribution
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/2007