

ORIGINAL

JUL 24 2001

FORM MUST BE TYPED

*** CORRECTION**

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address 24850 Farley

City/State/Zip Bucyrus, KS 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone (913) 533-9900
Contractor: Name: R. S. Glaze Drilling Company
License: 5885
Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SLD SIGM Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USV, Expl., Cathodic, etc)

If Workover:
Operator: Osborn Energy, L.L.C.
Well Name: Brisky 1C
Comp. Date 6/27/99 Old Total Depth 146'

 Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PSTD
 Conningled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

6/27/99 7/1/99 * 1/2001
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22896-0101
County Johnson CONSERVATION DIVISION
WICHITA, KS
- NW - NW - SW Sec. 14 Twp. 15 Rge. 24 E W
2220 Feet from (S)N (circle one) Line of Section
4850 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name Brisky Well # 1C
Field Name Stilwell
Producing Formation Lexington Coal
Elevation: Ground 1076' KB N/A
Total Depth 1760' PSTD N/A
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 146
feet depth to surface w/ 32 ax cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls
Desludging method used evaporation
Location of fluid disposal if hauled offsite:

Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 7-23-01
Subscribed and sworn to before me this 23rd day of July, 1901.
Notary Public Kerry A Soares
Date Commission Expires 10/25/03

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SLD/Rep	<input type="checkbox"/> NCPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

KERRY A. SOARES
Notary Public - State of Kansas
My Appt. Expires 10/25/03

56346

Operator Name Osborn Energy, L.L.C. Lease Name Brisky Well # 1C

Sec. 14 Twp. 15S Rge. 24 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		20'	Portland	6	None
Production	7 7/8"	5 1/2"		146'	Portland A	32	2% gel, 3% Ca

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. * 1/2001 Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas * <u>5</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION * Open Hole Perf. Dually Comp. Comingled
 Production Interval Other (Specify) _____