

SIO

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

(REV) AGO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado State Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (816) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K. C. EnergyAPI NO. 15-091-20,479ADDRESS 4018 MainCOUNTY JohnsonKansas City, Mo. 64111FIELD Not available**CONTACT PERSON R. Kent SutherlandPROD. FORMATION SquirrelPHONE (816) 756-3000 Ext. 102LEASE RenkenPURCHASER L. E. JetWELL NO. 2 NE NE NE 5177 FSL 453 FEL

ADDRESS _____

WELL LOCATION 191st & Mission RoadDRILLING Cahoon Drilling Company, Inc.CONTRACTOR P. O. Box 559

ADDRESS _____

150 Ft. from N. fence Line and
No. 1 well320 Ft. from W. of Line ofthe SEC. 4 TWP. 15S RGE. 25EOttawa, Kansas 66067

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 641.0 PBD _____SPUD DATE 11/7/81 DATE COMPLETED 11/8/81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 60' of 7½" pipe DV Tool Used? N/A

AFFIDAVIT

STATE OF Missouri, COUNTY OF Johnson SS, I, _____R. Kent Sutherland OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS CO-owner (FOR)(OF) K.C. EnergyOPERATOR OF THE Renken LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS ON THE _____ DAY OF _____ 1981

KCC _____
KGS ☒
(Office Use)

4-15-25E

WELL LOG 2

Show all important seams, faults, and contents thereof; core intervals, and all drill stem logs made up by the student before wash-up and final tool upon flowing and shut-in pressures, and other

FROM JOHN A. WARE, LOSS RUN
ON OTHER DESCRIPTIVE INFORMATION

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

LINER RECORD

PERFORATION RECORD

TUBING RECORD

Size	Setting depth	Packer set of
2 n	600 0	— 1—

No 2 RICHKEM

4-15-25K

Thickness of Strata	Formation	Total Depth	Remarks
14	Lime	20	Surface Dike
20	Lime	40	
3	Shale	43	
2	Lime	45	
1	Shale	46	
14	Lime	60	
13	Lime	73	
7	Shale	80	
15	Shale	95	
5	Lime	100	
6	Lime	106	
14	Shale	120	
7	Shale	132	
2	Lime	134	
1	Shale	135	
2	Lime	137	
3	Shale	140	
20	Shale	160	
20	Lime	180	
2	Shale	182	
1	Lime	183	
9	Shale	192	
8	Lime	200	
20	Lime	228	
8	Shale	236	

No 2 RIENICKEN

4-15-25K

Thickness of Strata	Formation	Total Depth	Remarks
12	Lime	248	
7	Lime	255	
3	Shale	258	
3	Lime	261	
12	shale	273	
8	shale/lime	281	
1	Lime	282	
18	Lime/shale	300	
8	Lime	308	Hertha
50	shale	378	
20	Lime/shale	398	
50	shale	448 448	
10	Lime	458 458	
3	Lime & shale	461	
7	Lime	468	
17	shale	485	
7	Lime	492	
4	shale	496	
5	Lime/shale	501	
5	Lime	506	
4	Lime/shale	510	
17	shale	527	
3	Lime & shale	530	
2	Lime	532	
5	shale	537	
3	Lime	540	

