

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27576-0000

SEP 07 2001

County Miami

- GSE - SE - SE Sec. 32 Twp. 15 Rge. 25 E

Operator: License # 32294 CONSERVATION DIVISION WICHITA, KS

340337 Feet from SW SW SW - KCC (circle one) Line of Section

Name: Osborn Energy, L.L.C.

335-495 Feet from EN (circle one) Line of Section

Address 24850 Farley

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Bucyrus, Kansas 66013

Lease Name Rose M. Guetterman Well # 3-32

Purchaser: Akawa Natural Gas, L.L.C.

Field Name Louisburg

Operator Contact Person: Steve Allee

Producing Formation Cherokee

Phone (913) 533-9900

Elevation: Ground 1,087' KB N/A

Contractor: Name: R. S. Glaze Drilling Company

Total Depth 999' PBDT N/A

License: 5885

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: Rex Ashlock

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set N/A Feet

Oil S/D S/DW Temp. Abd.
 Gas ENHR S/GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 892'

feet depth to surface w/ 170 sx cmt.

If Workover:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content N/A ppm Fluid volume 500+/- bbls

Well Name: _____

Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/S/D
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (S/D or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

5/3/2001 5/8/2001 waiting on completion
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 9-6-01

Subscribed and sworn to before me this 6th day of September, 2001.

Notary Public Paula Hunt

Date of Commission Expires 06/02/2005

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> S/D/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)



SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Rose M. Guetterman Well # 3-32
 Sec. 32 Twp. 15 Rge. 25 East County Miami
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Induction Log
 Dual Compensated Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		22'	Portland	5	none
Production	8 3/4"	5 1/2"		892'	Regular Class A	170	2% gel, 2% CaCl
							1/4 lb flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	535.0' - 539.0'	250 gal. 15% HCl	

TUBING RECORD		Size	Set At	Pecker At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SMD or Inj. waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf	Water Bbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (if vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW

Production Interval

