$ \Omega$	0	-		m a nim		15.	-05	417200	
State GEO. WICHIT	logical Sy	Kans	IMPOR Geo. Su	rvey red	uest	$\hat{\cap}$	Doi	+ TATTER	
KANSAS DRILLE	RS LOG	samp	les on th	is well.			26 -	15 R.3 E	
KANSAS DRILLI							. <u>20</u> 1.	* /	
API No. 15	API No. 15 — 041 — 20,036  County Number								
Operator				-		一 '	ounty <u>Di</u>	ickinson 640 Acres	
Hunt Oil Co		D :1.1:	D.II.	T				N	
Well No.	Vational Bank	Building	Dallas	, Texas			160	160	
#1	#1 Schumer								
Footage Location 660' feet from	(N) 4 line 66	60'	feet fi	OT SE	ine		lame females		
Principal Contractor WHITE +	_	000103	ist 9UL I	Ka	ONT		160	MANUTAL CHARGE CONTROL MANUAL	
Spud Date		Total I	Depth	P.B.T.D.			Loc	ote well correctly	
8-Z6-	18	Oil Pu	450	12	450				
	8-31-78 DRY						рғ. <u>/389'</u> кв <u>/391'</u>		
			CASING	RECORD					
Report of all strin	gs set — surface, in	termediate, p	oduction, etc						
Purpose of string		(in O.D.)	Veight lbs/ft.	Setting depth	Туре с	ement	Sacks	Type and percent additives	
SURFACE	124"	85/2"	24	282	Class	s A	185	3% CC	
	+								
	LINER RECORD			1		PERFORA	ORATION RECORD		
	LINER RECORD	•		i					
Top, ft.	Bottom, ft.	Sacks cen	ent	Shots	per ft.	Size	& type	Depth interval	
Top, ft.	Bottom, ft.	Sacks cen	ent	Shots	per ft.	Size	& type	Depth interval	
Top, ft.	·	Sacks cen		Shots	per ft.	Size	& type	Depth interval	
	Bottom, ft.  TUBING RECOR  Setting depth	Sacks cen	at				& type	Depth interval	
	TUBING RECOR Setting depth	Packer se	at RE, SHOT, C						
	TUBING RECOR Setting depth	Sacks cen	at RE, SHOT, C					Depth interval  Depth interval treated	
	TUBING RECOR Setting depth	Packer se	at RE, SHOT, C						
	TUBING RECOR Setting depth	Packer se	at RE, SHOT, C						
	TUBING RECOR Setting depth	Packer se	at RE, SHOT, C						
	TUBING RECOR Setting depth	Packer set	RE, SHOT, C	EMENT SQ					
Sixe	TUBING RECOR Setting depth	Packer se	at RE, SHOT, C	EMENT SQ	UEEZE REC				
	TUBING RECOR Setting depth  AC Amount	Packer se	RE, SHOT, Caterial used	EMENT SQ	UEEZE REC			Depth interval treated	
Sixe	TUBING RECOR Setting depth  AC Amount	Packer se	RE, SHOT, Caterial used  NITIAL PROmethod (flowin	DUCTION g, pumping, g	UEEZE REC				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Vell No.   Lease Name SCHUM	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
/ell No. / Lease Name SCHUM	DRY HOLE  SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
26 T/5 R 3 E				
WELL LOG  Show all important zones of parosity and contents thereof; cored including depth interval tested, cushion used, time tool open, flowing a				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
SEE ATTACHED				
HEE ARRITIONAL SUPPLE IS	NECESSARY TO	COMPLETE	DECCE D	
USE ADDITIONAL SHEETS, IF	Sc.	E. [	Signature Title	

## DRILLERS LOG

15-041-20036 26-15-36

OPERATOR: Hunt Oil Co; 2900 First National Bank Building; Dallas, Texas 75202 CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042 Schumer \_Well No.\_ Lease Name\_\_ Sec. 26 T. 15S R. 3E Spot C of SE/4NE/4 Kansas \_Elevation\_\_\_\_\_ County Dickinson State\_\_\_\_ Casing Record: Surface: 8 5/8" @ 282' with 185 Production: \_\_\_\_\_\_ with \_\_\_\_\_ Sxs. Type Well: D&A Total Depth 2450' K.B. Drilling Commenced: 8/26/78 Drilling Completed 8/31/78 Formation From То Tops Celler 0 7 Kansas City 1985 Soil-Clay-Shale 7 80 Mississippi 2365 Lime 80 290 Shale 290 320 Shale-Lime 320 800 Shale 800 1330 ' Shale-Lime-Sand 1330 1985 Lime 1985 2160 Shale-Lime 2160 2365 Lime 2365 2450