

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5010Name: Knighton Oil Company, Inc.Address 221 S. BroadwaySuite 710 Petroleum BuildingCity/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Earl M. Knighton, Jr.Phone (316) 264-7918Contractor: Name: Summit Drilling Co.License: 30141Wellsite Geologist: David D. Montague

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____7/16/96 7/21/96 7/21/96

d Date Date Reached TD Completion Date

API NO. 15- 127-205600000County Morris- C - SW - SW Sec. 26 Twp. 15S Rge. 5 East660 Feet from S (circle one) Line of Section660 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Visser Well # 1Field Name WildcatProducing Formation N/AElevation: Ground 1407 KB 1417Total Depth 2208' PBTD _____Amount of Surface Pipe Set and Cemented at 210 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from N/Afeet depth to N/A w/ N/A sx cmt.Drilling Fluid Management Plan ALT 1 9K 11-27-96
(Data must be collected from the Reserve Pit)Chloride content 1300 ppm Fluid volume _____ bblsDewatering method used Allow to dry.

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name OCT 6 1998 License No. CONFQuarter Sec. Twp. S Rng. E/WCounty FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. MontagueTitle Geologist Date July 24, 1996Subscribed and sworn to before me this 24th day of July, 1996Notary Public Sarah A. SimonCommission Expires 12/11/97

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) IS

JUL 24 1996

Form ACO-1 (7-91)

CONFIDENTIAL

COPY

SIDE TWO

Operator Name Knighton Oil Company, Inc. Lease Name Visser Well # 1
☒ East County Morris
Sec. 26 Twp. 15S Rge. 5 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

No. 1, 2158 -2180, 30-30-30-30, weak blow died immediately, flush tool on initial and final flow periods, no help. Rec 70' drilling mud HP 1040-1020, SIP 742-590, FP 34-34: 44-52 BHT 100

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Heebner	1447	- 30
Lansing	1673	-256
Cherokee shale	2118	-701
Mississippian	2165	-748

RELEASED

OCT 6 1998

FROM CONFIDENTIAL

JUL 24

CONFIDENTIAL

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	210'	regular	137 sacks	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No

Date of First, Resumed Production, SMD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
DAA		

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____