

15-127-20272
Released 9/19/79

KANSAS DRILLERS LOG

State Geological Survey
WICHITA BRANCH

S. 25 T. 15S R. 7E

API No. 15 — 127 — 20272 **CONFIDENTIAL**
County Number

Operator
Person Mineral Group, Inc.

Address
1400 Metrobank Building, Denver, Colorado u 80202

Well No. 1-35 Lease Name Tietze

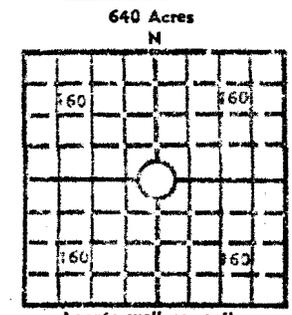
Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & N Drilling Company Geologist Charlie Sturdavant

Spud Date 2/1/78 Total Depth 1943 P.B.T.D.

Date Completed 2/8/78 Oil Purchaser

Loc. C SE SW SE
SE NW SE-KCC Record
County Morris



Locate well correctly
Elev.: Gr. 1403'
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-5/8	7"		70'			
Plugged and abandon on 2/8/78							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Net perforated		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production <u>None</u>	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

35-15-7 E

Operator Benson Mineral Group, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1-35	Lease Name Tietze	P & A
S 35 T 15S R 7E ^E / _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and rock	0	4		
lime	4	15		
shale/lime	15	30		
lime	30	34		
shale	34	40		
lime	40	45		
shale	45	60		
lime	60	68		
shale	68	70		
lime	70	73		
shale	73	79		
lime	79	83		
lime/shale	83	95		
lime	95	96		
shale	96	98		
lime	98	102		
shale	102	717		
shale/lime	717	719		
lime	719	727		
shale	727	750		
lime	750	766		
shale	766	813		
lime & shale	813	854		
shale	854	896		
lime	896	910		
shale	910	914		
lime	914	916		
shale	916	930		
lime	930	931		
shale	931	940		
shale/lime	940	950		
shale	950	974		
lime	974	984		
shale	984	988		
lime/shale	988	1005		
shale	1005	1016		
lime	1016	1019		
shale	1019	1031		
lime	1031	1033		

DST #1: 1324-35' (Lansing), gas to surface in 5 min, 17000 cu ft.
 10 min - 4000 cu ft, 13 min - zero. Rec 375' Muddy salt water.
 IF 355, FF 355.
 DST #2: 1825-55' (Simpson sd), Rec 1435' of Muddy salt water.
 ISIP 595, FSIP 616.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Courtney E Cook</i>
	Signature
	Production Manager
	Title
	2/22/78
	Date

Benson Mineral Group, Inc.
Tietze No. 1-35
Well Log
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shale	1033	1042
lime	1042	1046
shale	1046	1072
lime	1072	1100
shale w/lime streaks	1100	1320
Lansing/Kansas City	1320	1900
Arbuckle	1900	1943

