

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 127-205550000

County Morris

C - NE - SE - SE Sec. 35 Twp. 15S Rge. 7 ^{XX} E W

990 Feet from SN (circle one) Line of Section

330 Feet from EN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Trowbridge Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1429 KB 1436

Total Depth 1846 PBDT N/A

Amount of Surface Pipe Set and Cemented at 185 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ART 1 D/A 12-3-89 DPW*
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume bbls

Dewatering method used Allow to dry.

Location of fluid disposal if hauled offsite.

Operator Name *KCC* RECEIVED KANSAS CORPORATION COMMISSION

Lease Name License 4905

Quarter Sec. Twp. S Rng. E/W

County *CON* WICHITA, KS

Operator: License # 5010

Name. Knighton Oil Company, Inc.

Address 221 S. Broadway

Suite 710 Petroleum Building

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: Summit Drilling Company

License: 30141

Wellsite Geologist: David D. Montague

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

X Dry **RELEASED** WSW, Expl., Cathodic, etc)

If Workover:

Operator: *31 1997*

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingle: Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

6/16/95 6/21/95 6/21/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *David D. Montague*
Title Geologist David D. Montague Date 6/27/95

Subscribed and sworn to before me this 27 day of June 1995.

Notary Public *Helen V. Cole*

Date Commission Expires

HELEN V. COLE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-8-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) *IS*

SIDE TWO

Operator Name Knighton Oil Company, Inc. Lease Name Trowbridge Well # 1
 Sec. 35 Twp. 15 Rge. 7 East West County Morris

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1100	+336
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan	1324	+112
		Lansing	1332	+104
		BKC	1652	-216
		Arbuckle	1824	-388

All E.Logs Run: DIL & NDL
 Dst No.1 1326-1336, 30-45-45-90, GTS/28" on 2nd Open,
 Rec 110' MW, 420' Wtr (chl. 48,000 ppm) HP 624-603
 SIP 385-385, FP 52-135:187-239, BHT 103
 DST No.2 1818-1846, 30-30-30-30, Rec 255' MW, 1075' Wtr
 (chl 7000 ppm) HP 904-883, SIP 624-645, FP 354-624:624-645, BHT 92

NEW
JUN 27
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	185'	Class A	140	3% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth

RECEIVED
 CONSERVATION COMMISSION
JUN 27 1995
 CONSERVATION DIVISION
 WICHITA, KS

RELEASED
JUL 31 1997

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____