

8-15-8E 11/7/81 Jnd

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-127-20,360

ADDRESS 23 Inverness Way East CONFIDENTIAL COUNTY Morris

Englewood, CO 80112 DRILLERS LOG ELECTRIC LOG FIELD wildcat

\*\*CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION

PHONE 303/773-1776 LEASE Schoff-Leeds Farm Inc.

PURCHASER WELL NO. 1 (one)

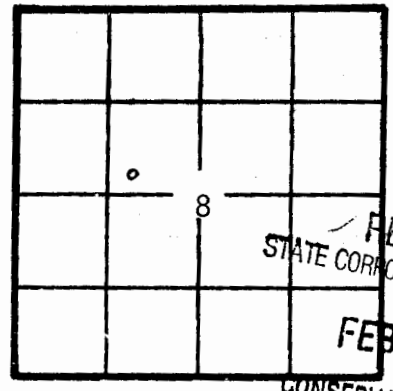
ADDRESS WELL LOCATION SW SE NW

DRILLING Silverado Drilling Rig #10 2310 Ft. from N Line and

CONTRACTOR 1650 Ft. from W Line of

ADDRESS 435 Page Court - 220 W. Douglas the NW 1/4 SEC. 8 TWP. 15S RGE. 8E  
Wichita, KS 67202

WELL PLAT



KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 18 1982  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING same as drilling contractor

CONTRACTOR ADDRESS

TOTAL DEPTH 3290' PBT

SPUD DATE 7/28/81 DATE COMPLETED 11/09/81

ELEV: GR 1397' DF KB 1401'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 168' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

Lee Brian VanRamshorst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) Pendleton Land and Exploration, Inc.

OPERATOR OF THE Schoff-Leeds Farm Inc. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF November, 19 81, AND THAT

State Geological Survey  
WICHITA BRANCH

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/3010-3085/Viola/35"60"65"63" Rec 830' MW IHP 1482, IFP 47-227, ISIP 978, FHP 1458, FFP 239-392, FSIP 978, BHT 108°F.			Log tops: Heebner Lansing BKC Marmaton Miss Chat Miss LM Kinderhook Hunton Maquoketa Viola Simp Dol Simp Sd Arbuckle LTD	1407 (- 6) 1646 (- 245) 2000 (- 599) 2086 (- 685) 2500 (-1099) 2567 (-1166) 2648 (-1247) 2830 (-1429) 2993 (-1592) 3076 (-1675) 3149 (-1748) 3188 (-1787) 3258 (-1857) 3289
DST #2/3161-3173/Simpson/115"60" Rec 7' mud. IHP 1515, IFP 26-40, ISIP 908, FHP 1515, no FFP or FSIP BHT 102°F.				
DST #3/3161-3206/Simpson/35"60"60"63". Rec 2550' water. IHP 1533, IFP 341-957, ISIP 1116, FHP 1510, FFP 993-1112, FSIP 1120. BHT 110°F.				
			Logs run:  BHCS CDL/BCN IES	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	10 3/4"	8 5/8"	24#	168'	common	70	2% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at