

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR William Gruenerwald & Associates

API NO. 15-127-20-383

ADDRESS P.O. Box 909

COUNTY Morris

Colorado Springs, Colorado 80901

FIELD John Creek

CONTACT PERSON A.J. Smith

PROD. FORMATION Viola

PHONE 303 635-2575

LEASE Williams

PURCHASER Exxon

WELL NO. 5

DRESS Houston, Texas 77001

WELL LOCATION NW SW NW

DRILLING Glacier Drilling Company

CONTRACTOR

ADDRESS 825 Commercial

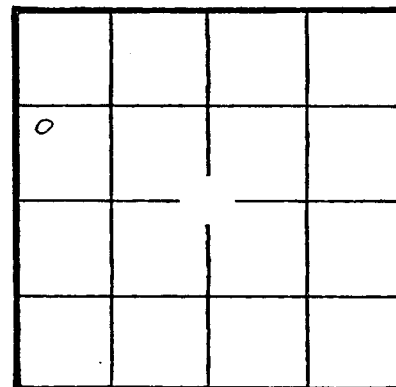
Emporia, Kansas 66801

330 Ft. from West Line and

1650 Ft. from North Line of

the SEC. 26 TWP. 15s RGE. 9E

WELL PLAT



KCC
KGS
(Office
Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3114 PBTD

SPUD DATE 3-25-82 DATE COMPLETED 7-22-82

ELEV: GR 1405 DF KB 1410

FILLED WITH (CABLE) (ROTARY) (ANY) TOOLS

Amount of surface pipe set and cemented 199 DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF El Paso SS, I,

A. J. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Superintendent (FOR) (OF) William Gruenerwald & Associates

OPERATOR OF THE Williams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF July, 19 82, AND THAT

PAGE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippe - Dry	2525	2545		26-15-9e
Osage - Dry	2609	2651		
Kinderhook - Dry	2788	2811		
Meisner - Dry	2936	2953		
Viola - Oil	3110	Did not drill thru		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
NONE					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7-22-82		Pump		25	
RATE OF PRODUCTION PER 24 HOURS	OIL	Gas	Water	%	Gas-oil ratio
	5 bbls.	--	96		-- CFPD
Disposition of gas (vented, used on lease or sold)			Perforations		
--			Open Hole		

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~EXIST~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	199	Common	150	3% CACL
Production	7 7/8	5 1/4	14	3113	Common	200	3% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			Open	Hole	
Size	Setting depth	Packer set at			
2 7/8	3107	--			