

Amended ACO-1
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6865
Name Exxon Corporation
Address P.O. Box 4358
City/State/Zip Houston, TX 77210-4358

Purchaser Texaco Trading & Transportation
Box 5568-TA, Denver, Col.

Operator Contact Person Gregory T. Foster
Phone (713) 775-6343

Contractor: License #
Name Adkins Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator Carter Oil Co.
Well Name Lucy B. Kieffer #2
Comp. Date 7/1/55 Old Total Depth 3264

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-12-55 6-20-55 7-1-55
Spud Date Date Reached TD Completion Date

Workover began: 5/12/87

Workover completed: 6/30/87

Total Depth -- PBTD CIBP @ 3000' w/1 SX.
cement on top.

Amount of Surface Pipe Set and Cemented at 152 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Cement Company Name

Estimated Production
Per 24 Hours

Oil
(Unsuccessful)
0
Bbls

Gas
0
MCF

Water
110 Bbls. fluid
Bbls

Gas-Oil Ratio
CFPB

Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

SIDE ONE

API NO. 15-... N/A

County... Morris

CNW... SW NE Sec. 26. Twp 15S. Rge. 9. East West

3595 FSL and 2364 FEL-KCC Record

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

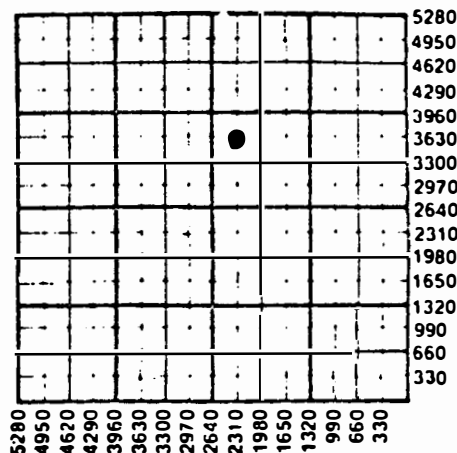
Lease Name Lucy B. Kieffer Well # 2

Field Name John Creek

Original
Producing Formation Viola

Elevation: Ground 1383' KB 1387'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

SIDE TWO

Operator Name Exxon Corporation Lease Name Lucy B. Kieffer Well # 2

Sec. 26 Twp. 15S Rge. 9 ☒ East ☐ West County Morris

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample
 (from Driller's log)

Name	Top	Bottom
Lime	0	155
Lime & Shale	155	540
Shale & Shells	540	670
Shale & Lime	670	1795
Lime & Shale	1795	2200
Shale & Lime	2200	2487
Lime	2487	2569
Lime & Chert	2569	2622
Lime & Shale	2622	2669
Lime	2669	2829
Lime & Shale	2829	2938
Lime	2938	3081

CASING RECORD ☐ New ☐ Used Not available
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13-3/4	10-3/4	32	153	Bulk w/2% gel	150	--
Production	7-7/8	5-1/2	15	3053	Bulk w/2%	155	--

PERFORATION RECORD

Acid, Fracture Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4 SPF	1910-1920* 1858-1874	2300 gals. 28% HCl 1874
	1660-1670* 1830-1834	
	1728-1758 1804-1812	
	1790-1796	

*Perf's sqzd. w/150 sx. cement

TUBING RECORD Size 2-7/8" Set At 1882 Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6865Name: Euron CorporationAddress P.O. Box 4358City/State/Zip Houston, TX 77210-4358Purchaser: —Operator Contact Person: Judy R. CornettPhone (713) 775-6343Contractor: Name: —License: —Alite Geologist: —

Designate Type of Completion

— New Well — Re-Entry X Workover— Oil X SWD — SIOW — Temp. Abd.— Gas — ENHR — SIGW— Dry — Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Carter Oil Co.Well Name: Lucy B. Kieffer #2Comp. Date 7/1/55 Old Total Depth 3064— Deepening — Re-perf. ✓ Conv. to Inj/SWD— Plug Back CTBP 3000-110 PBTD 24 cement tap— Casing/Log Docket No. —— Dual Completion Docket No. —— Other (SWD or Inj?) Docket No. —Spud Date — Date Reached TD — Completion Date —API NO. 15- 127-00179 26-15-9ECounty MarionC/W- SW-NE Sec. 26 Twp. 15S Rge. 9 X E3630 Feet from S/N (circle one) Line of Section2310 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Lucy B. Kieffer Well # 2Field Name John CreekProducing Formation Original ViolaElevation: Ground 1383' KB 1387'Total Depth 3064 PBTD 3010'Amount of Surface Pipe Set and Cemented at 153 FeetMultiple Stage Cementing Collar Used? — Yes X NoIf yes, show depth set — FeetIf Alternate II completion, cement circulated from —feet depth to — w/ — sx cm.Drilling Fluid Management Plan 6-11-83
(Date must be collected from the Reserve Pit)Chloride content — ppm Fluid volume — bblsDewatering method used —Location of fluid disposal if hauled offsite: —Operator Name —Lease Name — License No. —— Quarter — Sec. — Twp. — S Rng. — E/WCounty — Docket No. —

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature Lucy B. KiefferTitle Permitting Supervisor Date 3/27/92Subscribed and sworn to before me this 6 day of April 19 92.Notary Public Mary A. CaseyDate Commission Expires January 30, 1993

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
	Wireline Log Received	
	Geologist Report Received	
KANSAS CORPORATION COMMISSION		
Distribution		
KCC	SWD/Rep	NGPA
APR 20 1992	Plug	Other
(Specify)		

CONSERVATION DIVISION
WICHITA, KS

Operator Name Edson Corporation Lease Name Lucy B. Kieffer Well # 2
 Sec. 26 Twp. 155 Rge. 9 ☒ East ☐ West
 County Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)
 List All E.Logs Run:

☐ Log Formation (Top): Depth and Datum
 (from Driller's log)

Name	Top	Datum
Lime	0	155
Lime & shale	155	540
Shale & shells	540	670
Shale & Lime	670	1795
Lime & Shale	1795	2200
Shale & Lime	2200	2487
Lime	2487	2569
Lime & Chert	2569	2622
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Lime	2669	2829
Lime & shale	2829	2938
Lime	2938	3081

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 ³ / ₄	10 ³ / ₄	32.0	153	Bulk 4/2% gel	150	-
Production	7 ⁷ / ₈	5 ¹ / ₂	15.0	3053	" "	155	-

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	1910-1920* 1660-1670* 1728-1758 1790-1796 1804-1812 1830-1834 1858-1874	2300 gals. 28% HCL	1874
	* Perforated 4/150 rpm. Cement		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
	2 ⁷ / ₈	1882'	2858'	Baker AD-1 Pk.	
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Injecting 2300 bbls./day
					Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Duely Comp. ☐ Commingled
☐ Other (Specify) _____