

15-127-20303

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

S. 26 T. 15S R. 9E E
W
Loc. 992' FNL & 274' FEL
4291FSL and 193 FEL-KCC Record

API No. 15 — 127 — 20,303
County Number

County Morris
640 Acres
N

Operator Exxon

Address P. O. Box 1600 Midland, Texas

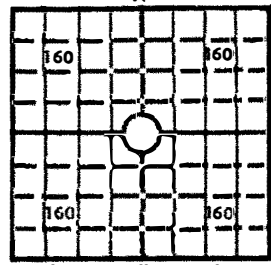
Well No. 6 Lease Name Lucy Kieffer

Footage Location 992 feet from (N) ~~X30~~ line 274 feet from (E) ~~2095~~ line
4291FSL and 193 FEL-KCC Record

Principal Contractor B & N Drilling Company Geologist George Staff

Spud Date 5/31/79 Total Depth 3054 P.B.T.D.

Date Completed 6-6-79 Oil Purchaser Exxon Corporation



Locate well correctly
Elev.: Gr. 1383
DF 1390 KB 1391

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2 | 8 5/8 | 24# K-55 | 235 | Class A | 200 | 2% CACL |
| Production | 7 7/8 | 5 1/2 | 14# K-55 | 3053 | Class A | 95 | 10% Salt 2% CACL |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | None | | |

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 7/8 | 3027 | ----- |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| No Perforations or fracturing - Well open hole Completion | |

INITIAL PRODUCTION

| | |
|--|--|
| Date of first production 6-19-79 | Producing method (flowing, pumping, gas lift, etc.) Pumping |
| RATE OF PRODUCTION PER 24 HOURS | Oil 101 bbls. Gas None MCF Water 128 bbls. Gas-oil ratio ---- CFPB |
| Disposition of gas (vented, used on lease or sold) No Gas Produced | Producing interval (s) Open Hole 3054' |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

6

Lucy B. Kieffer

Oil

S 26 T 15 R 9 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Rock, Shale, and Sand | 0 | 160 | | |
| Rock and Shale | 160 | 430 | | |
| Shale and Lime | 430 | 960 | | |
| Lime and Shale | 960 | 1620 | | |
| Shale and Lime | 1620 | 1720 | | |
| Lime | 1720 | 2170 | | |
| Lime and Shale | 2170 | 2700 | | |
| Shale and Lime | 2700 | 3035 | | |
| Lime and Shale | 3035 | 3054TD | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

B. C. Sanders

Signature

Unit Head

Title

6-22-79

Date