

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Exxon Corporation API NO. 15-127-20 396

ADDRESS P. O. Box 1600 COUNTY Morris

Midland, Texas 79702 FIELD John Creek

** CONTACT PERSON Karen M. Shephard PROD. FORMATION Viola
PHONE 915/686-4398

PURCHASER Amoco Pipeline Co. LEASE William O. Olsen

ADDRESS 603 E. 11th WELL NO. 7

Hayes, Kansas WELL LOCATION 1649 FSL and 2899 FEL-SE NE SW-KCC Record

DRILLING McAllister 2310 Ft. from West Line and

CONTRACTOR 1650 Ft. from South Line of

ADDRESS 251 N. Water, Suite 10 the SW (Qtr.) SEC 26 TWP 15 S RGE 9 E.
Wichita, Kansas 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3150' State Geological Survey WICHITA BRANCH PBDT 3104'

SPUD DATE 3-18-82 DATE COMPLETED 6-4-82

ELEV: GR 1405' DF 1411' KB 1413'

DRILLED WITH (~~CABRE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-16949)

Amount of surface pipe set and cemented 236' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

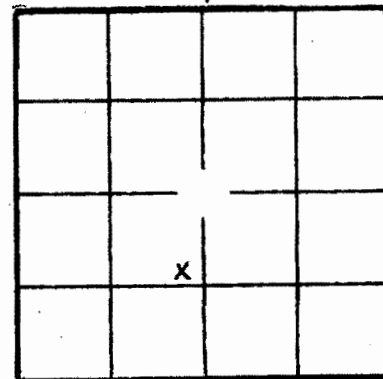
Karen M. Shephard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Karen M. Shephard

WELL PLAT

(Office Use Only)



KCC _____
KGS _____

SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Exxon Corporation LEASE William O. Olsen SEC. 26 TWP. 15S RGE. 9E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Lime	0'	1282'		
Heebner Shale	1282'	1290'		
Lime and Shale	1290'	2513'		
Mississippi Lime	2513'	2763'		
Kinderhook Shale	2763'	2908'		
Hunton Lime	2908'	3000'		
Maquoketa Shale	3000'	3070'		
Viola Lime	3070'	3150'		
No cored intervals No drill stem tests			Logs Run: DIFL FDC-CNL-GR	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production 5/31/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 26.6	
RATE OF PRODUCTION PER 24 HOURS	OH 33	Gas bbls.	Water MCF 77 % 221	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3071'-3076'		

Report of all strings set — surface, intermediote, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#/ft	236'	Class A	150	2% CaCl ₂
Intermediate	7 7/8"	5 1/2"	14#/ft	3143'	Class A	120	2% CaCl ₂ , 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 7/8"	Setting depth 3100'	Packer set at	4/SPF	4" csg gun	3071'-3076'

KANSAS DRILLERS LOG

COMPANY Exxon Company, U.S.A.

FARM W.O. Olsen

NO. 7-26

SEC. 26 T. 15S R. 9E
LOC. C SE NE SW

COUNTY Morris

ROTARY TOTAL DEPTH 3150'

COMM. March 20, 1982

COMP. March 27, 1982

CONTRACTOR McAllister Drilling Co., Inc. (Rig #1)

ISSUED April 6, 1982

State Geological Survey
WICHITA BRANCH

CASING

10 3/4"

8 5/8" - set at 237' cemented w/125 sxs cement

5 1/2" - set at 3148' cemented w/ 120 sxs cement

4 1/2"

ELEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale	1155'
Sand and Shale	1770'
Lime and Shale	1972'
Shale and Lime	2574'
Lime and Shale	2730'
Shale and Lime	2925'
Lime and Shale	3150'
Rotary Total Depth	3150'

I hereby certify the above and foregoing to be a true and correct
log of the above described well as shown by the drilling reports.

McAllister Drilling Co., Inc.

Diane Rebstock
Diane Rebstock

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said
county and state this 6th day of April, 1982.

My Commission Expires: May 12, 1984