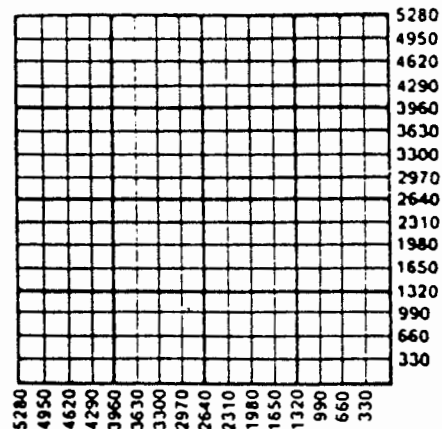


COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 127-20,542

County MorrisNE SE SW Sec. 35 Twp. 15S Rge. 9 ☒ East ☐ West990 Ft. North from Southeast Corner of Section2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Holaday Well # 6Field Name John CreekProducing Formation ViolaElevation: Ground 1345 KB 1350Total Depth 3155 PBDT 3010Amount of Surface Pipe Set and Cemented at 198 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Operator: License # 5010Name: Knighton Oil Company, Inc.Address 221 South BroadwaySuite 710City/State/Zip Wichita, Kansas 67202Purchaser: Kelly Maclaskey Crude PurchaserOperator Contact Person: Earl M. Knighton, Jr.Phone (316) 264-7918Contractor: Name: White & Ellis DrillingLicense: 5420Wellsite Geologist: David Montague

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable4/05/91 4/13/91 5/10/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Earl M. Knighton, Jr. Date 6/07/91

Title PresidentSubscribed and sworn to before me this 7th day of June, 1991.Notary Public Sarah A. SimonNotary Public Sarah A. SimonDate Commission Expires 12/11/93

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Time Log Received

Distribution
KCC ☒ STD/Rep 1991 NGPA JS
KGS ☒ Plug ☐ Other

Conservation Division (Specify)
Wichita, Kansas

SIDE TWO

Operator Name Knighton Oil Company, Inc. Lease Name Holaday Well # 6Sec. 35 Twp. 15S Rge. 9
☒ East
☐ West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)See attached sheet for DST
information.

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Soil, Shale, Lime	Surface	1506
Lansing/Kansas City	1506	1852
Shale and Lime	1852	2180
Cherokee Shale	2180	2188
Shale and Lime	2188	2411
Burgess Sand	2411	2432
Mississippian	2432	2694
Kinderhook	2694	2832
Hunton	2832	2912
Maquoketa	2912	2987
Viola	2987	3076

CASING RECORD

☐ New ☒ Simpson Dol 3076 3103
☒ Used " Sand 3103 3155
 Report all strings set-conductor, surface, intermediate, production, etc. RTD 3155

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	198	Class A	145	3% C.C.
Production	7-7/8"	5 1/2"	14#	3150	60/40 Poz	250	6% Gel 3/4% Fric. Reducer

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3110-3112 CIBP @ 3100'	None	
2	3016-3024 CIBP @ 3010'	None	
2	2990-2992	None	

TUBING RECORD

Size 2-7/8"	Set At 3007	Packer At	Liner Run ☐ Yes ☒ No
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Date of First Production 5/10/91	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio	Gravity	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

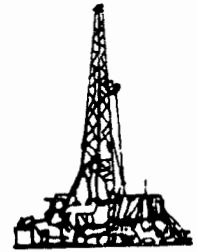
☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

35-15-9E

COPY KNIGHTON OIL COMPANY, INC.

Oil and Gas Properties

710 PETROLEUM BUILDING
221 SOUTH BROADWAY
WICHITA, KANSAS 67202



OFFICE (316) 264-7918
FAX (316) 264-0980
MOBILE (316) 655-2517
HOME (316) 634-0099
HOME (316) 634-2722

HOLADAY #6

DRILL STEM TEST INFORMATION

DST No. 1 2833 - 2841
30-30-30-30, WB Died
13", Rec. 2' Sli. Oil Cut Mud. (2% Oil)
HP: 1381-1381
SIP: 31-20
FP: 20-20, 20-20
BHT 99°

DST No. 2 2837 - 2847
30-30-30-60, 1/2" decreased to weak
Surface blow thru out, Rec. 2' Clean oil (22° API),
5' Hvy Oil Cut Mud (25% Oil)
HP: 1402-1392
SIP: 1029-1029
FP: 31-31, 41-41
BHT 107°

DST No. 3 3105 - 3114
15-30-15-30, SB off Btm/3", Both 1st and 2nd open,
Rec. 1' Oil, 120' SOCMW (1% Oil)
720' Wtr.
HP: 1526-1506
SIP: 946-925
FP: 72-197, 260-333
BHT 113°

RECEIVED
STATE CORPORATION COMMISSION

JUN 1 1991

CONSERVATION DIVISION
Wichita, Kansas