Inc.

APPLICATION FOR DISPOSAL OF SALT WATER INTO WATER

(File 2 Copies)

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Lesse Operator William Gruenerwald & Associae NSERVATION DIVISION 5 N. Water chita, Kensas 67202 Lesse Name Charles Kieffer Legal Description of Lesse. W/2 SW/4 See 23 Twp 15 S Rge 9 (E) (W) County MOTTIS Kansas Application for SALT WATER DISPOSAL ORDER under Rules 82-2400 to 405, of the Commission's General Rules and Reguns is berein submitted: Production map at required by Rule 82-2400 and 403. (Nap must show names of landowners and lessees and all wells teases within one-half at lease and the introduced into Hunton formation and all leases and wells that may be connected to disposal system.) Salt water is desired to be introduced into Hunton formation from a depth of 2935 feet to a bottom depth 12955 feet. Disposal is desired to be made into well No. 1 located 330 feet from the South line is 990 feet from the West line of the formation of Sec. 23 Twp 15 S Rge 9 (E) (W), MOTTIS County, Kansas. Elevations of the producing formations in wells are: (a) Shown on the production map; (b) Shown by tabulated statement attached hereto; (c) Shown by will be information and surface elevations; X (d) Not required because water is being introduced into a sa't water formation not known to be productive or expected to produce in this field. Disposal well log as required under Rule 82-2403 'B' is: (a) attached hereto; (b) to be filled on completion of the authorized disposal well. Casing information as required under Rule 82-2401 is as follows: (Description of All casings in this well must be shown and verified by Defiller's Log.) TOTAL SEAT CEMENT USED Solve the Second of				Field Naz	ne John Creek			
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H. A copy of this application with map attached, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile radius from the proposed disposal well location.

OFFSET OPERATOR'S CORR	ECT	NAME
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MAILING ADDRESS

Exxon Company USA

Box 1600 Midland Texas 79702

- I. Regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, are made a part of this application and are listed at the bottom of this page.
- J. The Order requested by this application will not become fully effective until the following has been received by the Conservation Division:
 - (a) a complete formation log of the disposal well
 - (b) complete casing and cementing information
 - (c) notification of the date water was first injected.
- K. Supplemental information:

The subject well is an old well. Due to numerour moves most of the records have been lost.

I hereby certify that the statements herein are true and correct to the be	est of my knowledge and belief.
	(Manuel
······	Applicant or Duly Authorized Agent A. J. Smith
Subscribed and sworn to before me this15thday ofJul	·,
	Named B. Lingwell Notary Public.
My Commission expires July 12, 1982	Notary Public.
·	
Address all correspondence to: William Gruenerwald & Ass	sociates, Inc. Attention: Mr. A.J. Smith
Address: P.O. Box 909 Colorado	o Springs, Colorado 80901

REGULATIONS ON HEARINGS UPON OBJECTIONS OR COMPLAINTS Rule 82-2-403

- "F" Objections or complaints, stating the reasons why the proposed plan as contained in the application may cause damage to oil, gas or fresh water resources, must be filed within ten days after the application is filed.
- "G" In the event any such objection or complaint is filed or the Commision on its own motion deems that there should be a hearing on the application, a hearing shall be had after reasonable notice of the time, place and subject matter of such hearing has been given to the parties in interest.
- "H" Orders approving the disposal plan will not be made within ten days of the filing of the application unless the written consent of all persons entitled to notice is filed with the Commission within such time.

NOTE: Any objections to or complaints of this application are to be filed with THE STATE CORPORATION COMMISSION, State Office Bldg., Topeka, Kansas 66612

