

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8759 EXPIRATION DATE 6-30-84

OPERATOR Mack Energy Co. API NO. 15-111-20,341

ADDRESS Box 400 COUNTY Lyon

Duncan, Oklahoma 73533 FIELD

\*\* CONTACT PERSON O.D. Mellott PROD. FORMATION ----  
PHONE (316) 793-8721

PURCHASER N/A LEASE Davidson

ADDRESS WELL NO. 2

DRILLING E.D.C.O. Drilling Co. 330 Ft. from South Line and

CONTRACTOR Box 645 1650 Ft. from East Line of (E)

ADDRESS El Dorado, Kansas 67045 the SE (Qtr.) SEC11 TWP 16S RGE 10 #11.

PLUGGING E.D.C.O. Drilling Co. WELL PLAT

CONTRACTOR Same ADDRESS

TOTAL DEPTH 3370' PBTD

SPUD DATE 11-30-83 DATE COMPLETED 12-7-83

ELEV: GR 1440' DF KB 1445'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 218' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Robert L. Harris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

State Geological Survey  
WICHITA BRANCH

|  |  |  |  |
|--|--|--|--|
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|  |  |  |  |

(Office Use Only)

KCC ☒  
KGS ☒

SWD/REP ☐  
PLG. ☐

OPERATOR MACK ENERGY CO.

LEASE

DAVIDSON

SEC. 11 TWP. 16S RGE. 10E

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                             | TOP | BOTTOM | NAME                                                                                                                                                                                                               | DEPTH |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 (3320-26') 30"-60"-30"-60"; Strong blow thruout initial op-weak blow thru final op; Rec 525' muddy water; FP's 285-305#, SIP's 1125-1125#.</p> |     |        | <p>Lansing 1566</p> <p>B/KC 1952</p> <p>Miss 2594</p> <p>Kinderhook 2977</p> <p>Hunton 3121</p> <p>Sylvan 3152</p> <p>Viola 3215</p> <p>Simpson Sh 3316</p> <p>Simpson Dolo 3320</p> <p>Simpson Sandstone 3336</p> |       |

If additional space is needed use Page 2, Side 2

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled  | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 $\frac{1}{4}$ " | 8-5/8                     | 23#            | 218           | Common      | 135   | 3% CC. $\frac{1}{4}$ # FS  |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| None          |               |               | None          |             |                |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Pecker set at |               |             |                |
| None          |               |               |               |             |                |