

23-16-16E 123186 P
139-20,056
kcc
3-23-87

SIDE ONE

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: APP 1 1987
WELL COMPLETION OR RECOMPLETION FORM
FROM A CONFIDENTIAL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....
County Leavenworth
SW NE NW 23 16 16 X East
..... Sec..... Twp..... Rge..... West

Operator: License # 9803
Name Wykoma Oil, Inc
Address P.O. Box 838
Pine Bluffs, WY 82082
City/State/Zip

..... 4290 Ft North from Southeast Corner of Section
..... 3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Woodward Well # 3-23

Purchaser none

Field Name

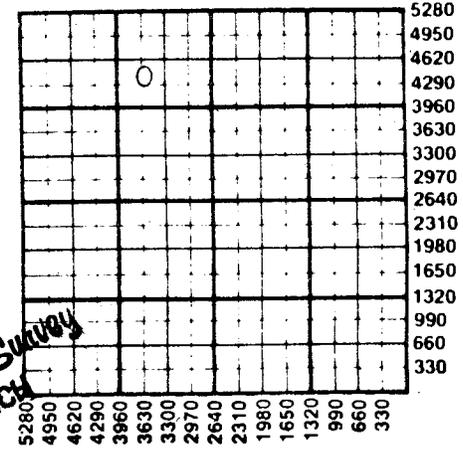
Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Producing Formation none
Elevation: Ground 1120 KB

Contractor: License # 5101
Name K & W Drilling

Section Plat

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

DEC 30 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
12-08-85 12-22-85 12-23-85
Spud Date Date Reached TD Completion Date
1687'
Total Depth PBD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX.cmt
Cement Company Name Consolidated Services
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
RECEIVED
STATE CORPORATION COMMISSION
DEC 27 1986

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name WYKOMA OIL, INC. Lease Name XXXXX WOODWARD Well # 3-23

Sec. 23 Twp. 16s Rge. 16 East West County OSAGE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Burgess	1590	1592
Mississippian	1605	not reached

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
N/A					

METHOD OF COMPLETION DRY Production Interval

Disposition of gas: Vented Open Hole Perforation

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	15	60'	common	87	3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
none	dry		

TUBING RECORD dry Size Set At Packer at Liner Run Yes No

Date of First Production DRY Producing Method Flowing Pumping Gas Lift Other (explain).....