

23-16-106

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9803  
Name WYKOMA OIL, INC.  
Address P.O. BOX 838  
PINE BLUFFS, WY 82082  
City/State/Zip

Purchaser Maclaskey Oil Purchasing

Operator Contact Person Burton Cave  
Phone 307-245-9241

Contractor: License # 5101  
Name K.W. DRILLING

Wellsite Geologist Robert L. Dilts  
Phone 316-263-7092

Designate Type of Completion  
 Now Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Coro, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-10-86 .. 1-12-86 ... 1-13-86  
Spud Date Date Reached TD Completion Date

1650! ..  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 53 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 1650 feet depth to surface / 134 SX cmt  
Cement Company Name CONSOLIDATED  
Invoice # 41403

API No. 15-...139-20,059

County OSAGE  
CORRECTED  
NW NE SW .... Sec. 23 Twp 16S Rge. 16 ...  East  West

4290 SE NE NW  
2970 Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

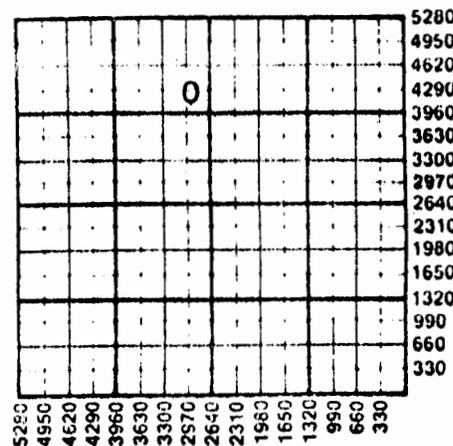
Lease Name WOODWARD Well # 5-23

Field Name

Producing Formation MISSISSIPPIAN

Elevation: Ground 1100 KB

Section Plat



JUN 17 1986  
KANSAS DEPARTMENT OF SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Soc Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Soc Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Durby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 20 1986

23-16-165

Operator Name **WYKOMA OIL, INC.** Lease Name **WOODWARD** Well # **5-23**

Sec... **23** ... Twp **16.S** ... Rge... **16** ...  East  West County... **OSAGE**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Cherokee Sand	1454'	1458'
Mississippian	1550'	not reached

JUN 17 1986  
 GEOLOGICAL SURVEY  
 RANCH

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	0 MCF	70 Bbls	0 CFPD	21

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Perforation  
 none  Open Hole  Perforation 1550'-1564'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8 5/8"	7"	15	53'	COMMON	42	none
production	6 1/2"	4 1/2"	9.5	1650'	COMMON	254	2% gal. 3% CACL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1550'-1564'	500 gal. PAD ACID	

TUBING RECORD Size **2 7/8"** Set At **1650'** Packer at **none** Liner Run  Yes  No

Date of First Production **5-13-86** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....