

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG WICHITA KANSAS.

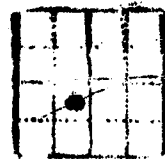
Location Cen NE/4 SW/4

Sec. 25 T.16 R.17E

Casing Record

County- Franklin.

10" 344 Farm- Johnson No. 1
 20" 8 1/2" 1000 Company- Empire Gas & Fuel Co.
 15 3/8" 65/8" 1168 Contr.-
 12 3/8" 21' 53/16" Comm.- 11/2/1926. Comp.- 11/25/1926.
 Total Depth 1344'. Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations.
 Date Issued. 2/14/1931.

Elevation
 Initial Production Dry.

Formation	Depth	Formation	Depth
soil blk sft	5	shale brown sft	890
shale blue	80	shale drk sft	900
lime lgt hrd	90	shale lgt sft	930
sand gray sft water	125	shale drk sft	1000
lime lgt hrd	134	shale white sft	1030
shale lgt sft	185	shale drk sft	1040
sand white sft water	250	shale lgt sft	1050
lime white hrd	270	shale drk sft	1075
shale blk sft	275	shale brown sft	1085
lime white hrd	282	lime lgt hrd	1088
shale drk sft	293	shale blue sft	1115
lime lgt hrd	297	shale lgt sft	1168
shale lgt sft	306	shale lgt sdy	1188
lime lgt hrd	311	sand brkn	1215
shale lgt sft	324	sand white	1220
sand lgt sft	340	shale drk	1225
shale white sft	347	sand wh	1232
lime lgt hrd	352	sand brkn	1329
shale lgt hrd	450	sand white water HFH	1344
lime lgt hrd	485		
shale lgt sft	495	Total Depth	1344
lime lgt hrd	510		
shale blue sft	528		
lime lgt hrd	543		
shale lgt sft	560		
lime lgt hrd	570		
shale blue sft	573		
lime lgt hrd	588		
shale drk sft	593		
lime lgt hrd	637		
shale lgt sft	657		
shale blue sft	765		
shale red sft	770		
shale lgt sft	787		
lime lgt hrd	802		
shale drk sft	812		
sand lgt sft 3 BW	825		
shale lgt sft	835		
lime lgt hrd	840		
shale drk sft	875		
lime lgt hrd	880		

25-16-17E

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20" 10" 344 Farm- Johnson No. 1
 15" 8" 1000 Company- Empire Gas & Fuel Co.
 12" 65/8" 1168 Contr.- J. F. Russell, Garnett
 12" 21' 53/16" Comm.- 11/2/1926. Comp.- 11/25/1926.
 Total Depth 1344'. Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations.
 Date Issued. 2/14/1931.

Elevation 928 L.S.
 Initial Production Dry.

Formation	Depth	Formation	Depth
soil blk sft	5	shale brown sft	890
shale blue	80	shale drk sft	900
lime lgt hrd	90	shale lgt sft	930
sand gray sft water	125	shale drk sft	1000
lime lgt hrd	134	shale white sft	1030
shale lgt sft	185	shale drk sft	1040
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lime lgt hrd	297	shale lgt sft	1168
shale lgt sft	306	shale lgt sdy	1188
lime lgt hrd	311	sand brkn	1215
shale lgt sft	324	sand white	1220
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shale white sft	347	sand wh	1232
lime lgt hrd	352	sand brkn	1329
shale lgt hrd	450	sand white water HF	1344
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shale lgt sft	495	Total Depth	1344
lime lgt hrd	510		
shale blue sft	528		
lime lgt hrd	543		
shale lgt sft	560		
lime lgt hrd	570		
shale blue sft	573		
lime lgt hrd	588		
shale drk sft	593		
lime lgt hrd	637		
shale lgt sft	657		
shale blue sft	765		
shale rod sft	770		
shale lgt sft	787		
lime lgt hrd	802		
shale drk sft	812		
sand lgt sft 3 BW	825		
shale lgt sft	835		
lime lgt hrd	840		
shale drk sft	875		
lime lgt hrd	880		

Sand showed only a
 puff of gas

25-K-17E

35720

Johnson #1.

(Driller: T.L. Russell,
Garnett, Kans.)

NE SW

Elev. 928 L.S.

(Sec. 25-16-17 660' West - 640' S.)

November 11, 1926

Franklin County.

	5	5	12 $\frac{1}{2}$ " 25 ft.
shale blue soft	75	80	
lime light hard	10	90	
sand gray soft	35	125	water
lime light hard	9	134	
shale light soft	51	185	
sand white soft	65	250	
lime white	20	270	
shale black soft	5	275	
lime white hard	7	282	
shale dark soft	11	293	
lime light hard	4	297	
shale light soft	9	306	
lime light hard	5	311	
shale light soft	13	324	
sand light soft	16	340	10" casing 344 ft.
shale white soft	7	347	
lime light hard	5	352	
shale light hard	98	450	
lime light hard	35	485	
shale light soft	10	495	
lime light hard	15	510	
shale blue soft	18	528	
lime light hard	15	543	
shale light soft	17	560	
lime light hard	10	570	
shale blue soft	3	573	
lime light hard	15	588	
shale dark soft	5	593	
lime light hard	44	637	
shale light soft	20	657	
shale blue soft	108	785	
shale red soft	5	770	
shale light soft	12	787	
lime hard	15	802	
shale dark soft	10	812	
sand light soft	13	825	water 3 bailers per hour
shale light soft		835	
lime light hard	5	840	
shale dark soft	35	875	
lime white hard	5	880	
shale brown soft	10	890	
shale dark soft	10	900	
shale light soft	30	930	
shale dark soft	70	1000	

25-16-17E
#1 Johnson

Johnson #1.

shale white soft	30	1030	1000 casing 8".
shale dark soft	10	1040	
shale light soft	10	1050	
shale dark soft	25	1075	
shale brown soft	10	1085	
lime light hard	3	1088	
shale blue	27	1115	
shale light	53	1168	6 5/8" 1168
shale light sandy	20	1188	
sand broken	27	1215	
sand white	5	1220	
dark shale sandy	5	1225	
sand white	7	1232	
sand broken	87	1319	
sand white soft	10	1329	
sand white soft	25	1344	water
Bottom hole		1344	SLM