

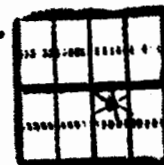
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG., WICHITA, KANSAS.

b Location C NW/4 SE/4

Sec. 25 T. 16 R. 17E.

Casing Record
 10" 391 Farm- Barton
 20" 8 1/2" 977 Company- Stodder, Haworth, Howard & Russell.
 15 1/2" 65/8" 1232 Contr.-
 12 1/2" 53/16" Comm.- 9/18/28. Comp.- 11/10/28.
 Total Depth 1243'. Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations.
 Date Issued. 11/16/1929.

Elevation
 Initial Production 1,100,000 cu. ft. Gas.

Formation	Depth
soil	2
gravel	12
mud blue	35
sand brown	50
shale blue	55
shale drk	59
shale lgt	180
sand water	200
shale	240
sand HFW	285
sand water	303
lime white	312
sand white	320
shale blk	325
lime	335
shale blue	341
lime	363
shale blue	506
lime	534
shale blue	544
shale red	550
lime lgt	560
shale blue	568
lime	601
shale drk	604
lime	607
shale drk	616
lime lgt	635
sdv shale lgt	641
lime lgt	690
shale blue	805
shale lgt	810
lime lgt	813
shale	842
lime lgt	852
shale	908
lime	915
shale drk	918
lime lgt hrd	925
shale lgt sft	928

Formation	Depth
lime lgt hrd	932
shale	1050
shale blue sft	1150
sdv shale lgt	1165
shale blue	1175
sand	1185
shale lgt	1209
sand brkn sft	1227
shale blk	1230
sand gas	1235
1,100,000 cu. ft. Gas	
sand	1243
TD	1243

Rock Pressure 425 lbs.

Tubing & packer run & packer
 set inside bottom of 6 1/2" with
 15' anchor below it.

UNION NATIONAL BANK BLDG., WICHITA, KANSAS.

25-716-176

Plotted

b Location C NW/4 SE/4

Sec. 25 T. 16 R. 17E.

Casing Record

County-

Franklin

NOV 18 1929

20" 10" 391
 15 1/2" 8 1/2" 977
 12 1/2" 65/8" 1232
 12 1/2" 53/16"

Farm- Barton

No. 1

Company- Stodder, Haworth, Howard & Russell.

Contr.-

Comm.- 9/18/28.

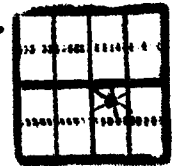
Comp.- 11/10/28.

Total Depth 1243'.

Shot

Quarts Between

Correspondence Regarding This Well Should Be Referred to



Elevation

Figures Indicate Bottom of Formations.

Initial Production 1,100,000 cu.

Date Issued. 11/16/1929.

ft. Gas.

Formation	Depth	Formation	Depth
soil	2	lime lgt hrd	932
gravel ? chert	12	shale	1050
mud blue	35	shale blue sft	1150
sand brown	50	sdv shale lgt	1165
shale blue	55	shale blue	1175
shale drk	59	sand	1185
shale lgt	180	shale lgt	1209
sand water	200	sand brkn sft	1227
shale	240	shale blk	1230
sand HFV	285	sand gas	1235
sand water	303	1,100,000 cu. ft. Gas	
lime white	312 <i>TPis</i>	sand	1243
sand white	320 <i>TPis, B</i>		
shale blk	325 <i>TPis</i>	TD	1243
lime	335 <i>TPis, C</i>		
shale blue	341 <i>TPis</i>	Rock Pressure 425 lbs.	
lime	363 <i>TPis</i>		
shale blue	506 <i>TPis, B</i>	Tubing & packer run & packer	
lime	534 <i>TPis</i>	set inside bottom of 6" with	
shale blue	544	15' anchor below it.	
shale red - <i>in Chouteau</i>	550		
lime lgt	560		
shale blue	588		
lime	601		
shale drk	604		
lime	607		
shale drk	616		
lime lgt	635		
sdv shale lgt	641		
lime lgt	690		
shale blue	805		
shale lgt	810		
lime lgt	813		
shale	842		
lime lgt	852		
shale	908		
lime	915		
shale drk	918		
lime lgt hrd	925		
shale lgt sft	928		

Drilled by T. L. Russell
 for Haworth, et al